

This form is not to  
be used for reporting  
packer leakage tests  
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                             |                  |           |                              |                                   |                               |               |  |
|---------------------------------------------|------------------|-----------|------------------------------|-----------------------------------|-------------------------------|---------------|--|
| Operator<br>Texas Pacific Oil Company, Inc. |                  |           | Lease<br>Eaton SW            |                                   |                               | Well<br>No. 8 |  |
| Location<br>of Well                         | Unit<br>M        | Sec<br>12 | Twp<br>25-S                  | Rge<br>37-E                       | County<br>Lea                 |               |  |
| Name of Reservoir or Pool                   |                  |           | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art. Lift | Prod. Medium<br>(Tbg. or Gas) | Choke Size    |  |
| Upper<br>Compl                              | Justis Blinebry  |           | Oil                          | Pump                              | Tbg                           | Open          |  |
| Lower<br>Compl                              | Justis Tubb Drk. |           | Oil                          | Flow                              | Tbg                           | T.A.          |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3-31-80 - 8:30 A.M.

Well opened at (hour, date): 4-1-80 - 8:30 A.M.

|                                                                | Upper<br>Completion                  | Lower<br>Completion |
|----------------------------------------------------------------|--------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                      | X                                    | T.A.                |
| Pressure at beginning of test.....                             | 65                                   | 0                   |
| Stabilized? (Yes or No).....                                   | yes                                  | yes                 |
| Maximum pressure during test.....                              | 65                                   | 0                   |
| Minimum pressure during test.....                              | 28                                   | 0                   |
| Pressure at conclusion of test.....                            | 28                                   | 0                   |
| Pressure change during test (Maximum minus Minimum).....       | 37                                   | N.C.                |
| Was pressure change an increase or a decrease?.....            | Dec.                                 | N.C.                |
| Well closed at (hour, date): 4-2-80 - 8:30 A.M.                | Total Time On<br>Production 24 hours |                     |
| Oil Production                                                 | Gas Production                       |                     |
| During Test: 13 bbls; Grav. 39 ; During Test 183 MCF; GOR 1400 |                                      |                     |
| Remarks                                                        |                                      |                     |

FLOW TEST NO. 2

|                                                          | Upper<br>Completion         | Lower<br>Completion |
|----------------------------------------------------------|-----------------------------|---------------------|
| Well opened at (hour, date):                             |                             |                     |
| Indicate by ( X ) the zone producing.....                | End of Test                 | T.A.                |
| Pressure at beginning of test.....                       | 28                          |                     |
| Stabilized? (Yes or No).....                             |                             |                     |
| Maximum pressure during test.....                        |                             |                     |
| Minimum pressure during test.....                        |                             |                     |
| Pressure at conclusion of test.....                      |                             |                     |
| Pressure change during test (Maximum minus Minimum)..... |                             |                     |
| Was pressure change an increase or a decrease?.....      |                             |                     |
| Well closed at (hour, date):                             | Total time on<br>Production |                     |
| Oil Production                                           | Gas Production              |                     |
| During Test: bbls; Grav. ; During Test MCF; GOR          |                             |                     |
| REMARKS: Annual Test                                     |                             |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 1 1980 19 WPM Operator Texas Pacific Oil Company, Inc.  
Oil Conservation Division By Ralph E. Brwin  
By John E. Brwin Title Owner, REECO Well Services  
300 WELL SERVICES  
INDUSTRIAL GAS TESTER  
HOUSTON, TX

May 5, 1980

B. Following completion of Flow Test No. 1, the well shall again be shut in, in accordance with Paragraph B above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to, in the case as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures throughout the entire test shall be continuously measured and recorded with recording pressure gauges. The accuracy of each must be checked with a deadweight tester at least twice each at the beginning and once at the end, of each flow test.

A. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate district office of the New Mexico Oil Conservation Commission on Southeast New Mexico Lumber Leasing Test Form Approved 1-1-16 together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form 1-116 shall also accompany the Lumber Leasing Test Form when the test period coincides with a gas-oil ratio test period.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

This is a full-page image of a blank sheet of graph paper. The page is covered by a uniform grid of small squares, formed by thin black horizontal and vertical lines. There are no margins, text, or other markings on the paper.

TUESDAY  
NOON

WEDNESDAY

THURSDAY  
NOON

FRIDAY  
NOON

Texas Pacific Oil Co., Inc.  
Eaton SW #8  
Jostis Blowing - Jostis Tubb Dr.  
3-31-80, 4-1-2-80

