

Operator Texas Pacific Oil Company, Inc.			Lease Eaton SW			Well No. 8	
Location of Well	Unit M	Sec 12	Twp 25-S	Rge 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Gas)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Pump	Tbg	Open	
Lower Compl	Justis Tubb Drk		Oil	Flow	Tbg	T.A.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 A.M. - 2-12-79

Well opened at (hour, date): 8:45 A.M. - 2-13-79

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	62	10
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	62	10
Minimum pressure during test.....	26	10
Pressure at conclusion of test.....	26	10
Pressure change during test (Maximum minus Minimum).....	36	N.C.
Was pressure change an increase or a decrease?.....	Dec.	N.C.
Well closed at (hour, date): 8:45 A.M. - 2-14-79	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 15 bbls; Grav. 39	During Test 178	MOF; GOR 1168

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:45 A.M. - 2-14-79		
Indicate by (X) the zone producing.....		T.A.
Pressure at beginning of test.....	26	10
Pressure at end of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MOF; GOR

Remarks Annual test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 27 1979 12
New Mexico Oil Conservation Commission

Operator Texas Pacific Oil Company, Inc.
By Ralph B. Brown

By Supervisor District 1

Title Owner, REECO Well Services
Date 3-14-79

REECO WELL SERVICES
INDEPENDENT GAS TESTER
HOBBES, N.M.

1. A packer leakage test shall be commenced on a well being completed well within a reasonable period after completion of the well and promptly thereafter as prescribed by the order authorizing the well to be completed. Such tests shall also be commenced on all wells being completed within seven days following completion and on all wells on fracture treatment and soon after completion work has been done on a well during which the packer or tubing have been disturbed. Tests shall also be taken at any time that gas ventilation is suspected or when required by the observation.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the conservation in writing of the well into the test is to be commenced. Offset operators shall also be notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the wellhead pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 74 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 74 hours.

5. Each time a zone of the test No. 1, the well shall again be shut-in for pressure stabilization as prescribed in paragraph 3 above.

6. The test shall be conducted even though no leak was indicated during the test No. 1. However, for pack test No. 2, it is to be the same well as test No. 1, except that the previously produced zone shall be shut-in and the previously shut-in zone is produced.

7. All pressure throughout the entire test shall be continuously recorded with recording pressure system, the accuracy of which shall be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

8. The results of the above-described tests shall be filed in triplicate with the conservation division of the test. Tests shall be filed with the appropriate district office of the S.W. Petroleum Conservation Commission, Division of Test Wells, for pack leakage tests, form revised 11-1-58, and with the conservation division recording pressure charts with all the test pressure data which were taken indicated thereon. In the case of flowing test No. 1 and charts, the operator has recorded a pressure versus time record for each zone of each test, indicating bottom hole pressure, depth, pressure, and perforation by the gauge charts. Well logs, lithology, and depth logs and reports which were taken. If the pressure curve is not plotted, the original chart must be permanently filed in the operator's office. All charts and logs shall accompany the injection pressure test form when the test period coincides with a gas-oil ratio test period.

RECEIVED

MAR 22 1979

OIL CONSERVATION COMM.
AMES, E. M.