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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                |  | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>TEXAS PACIFIC OIL CO., INC.  |  | 8. Firm or Lease Name<br>EATON S. W.                   |
| 3. Address of Operator<br>P. O. Box 1069 - Hobbs, New Mexico 88240  |  | 9. Well No.<br>8                                       |
| 4. Location of Well<br>UNIT LETTER M 990 FEET FROM THE South LINE AND 930 FEET FROM<br>THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-N NMPM. |  | 10. Field and Pool, or Wildcat<br>Justis Tubb-Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3101.1' GR   |  | 12. County<br>Lea                                      |

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed BOP. Killed well w/treated water. Pulled dual tubing.
- Ran RTIS pkr to 5720'. Fraced in 4 stages w/30,000 gal gelled brine / 120,000# 20/40 sand. Cleaned out 6067-6169'.
- Pulled tubing & packer. Ran dual tubing w/pump & rods. Swabbed both zones & tested.

Tubb Drinkard: 184 jts 2-1/16" tubing / 13 jts tail pipe, w/packer 5719'; SN @ 6130'  
Blinebry: 175 jts 2-1/16" tubing, parallel anchor @ 5657', SN 5618'.

Original Signed by C.R. Tilley

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Area Production Foreman DATE 3-17-72

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 20 1972

CONDITIONS OF APPROVAL, IF ANY: