NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		.2110011100 1-1-00
U.S.G.S.		5a, Indicate Type of Lease
LAND OFFICE		State X Fee.
OPERATOR		5. State Oil & Gas Lease No
		NMJ 540
SUN (DO NOT USE THIS FORM FPL USE "APPL	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL (	CMPANY THE	Raton, S.W.
3. Address of Operator		9. Well No.
P. O. Box 1069 - Ho	obbs, New Mexico 88240	8
4. Location of Well	·	10. Field and Pool, or Wildcat
UNIT LETTER	990 FEET FROM THE South LINE AND 330 FEET FRO	Justis Blinehry
THE West LINE, SI	ECTION 12 TOWNSHIP 25-S RANGE 37-K NMPI	·· (
mmmmm	IF Elevation (Show whather DE PT CP are )	- 4111111111111111111111111111111111111
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3101.1' GR	Lea
	3101.1' GR ck Appropriate Box To Indicate Nature of Notice, Report or O	Itea Other Data
Chec	3101.1' GR ck Appropriate Box To Indicate Nature of Notice, Report or O	Lea

THE West	LINE, SECTION_	<b>12</b>	WNSHIP	RANGE	<u>37-R</u> №	мрм. /////		
	mmm	15. Elevati	on (Show whether	DF, RT, GR, etc		12. Cour.	ty	
			3101.1' G	<b>'D</b>		ī.ea		
<u>, , , , , , , , , , , , , , , , , , , </u>	Check An	propriate Box			ino Poport or			
	NOTICE OF INT		To malcate N	nature of Noti	_	ENT REPOR		
	NOTICE OF INT	ENTION TO.			3083200	ENT REPOR	OF:	
ERFORM REMEDIAL W	ORK X	BLUG A	AND ABANDON	REMEDIAL WORK	<u></u>		ALTERING CA	EINC
EMPORARILY ABANDO	<b>=</b>	1200	ARE ABARDON L	COMMENCE DRIL	=======================================		PLUG AND ABA	
ILL OR ALTER CASIN	<del></del>	CHANG	E PLANS	CASING TEST AN	<u> </u>		PLUG AND ABA	INDUNMENT
CE ON ACTER CASIN		CHANG		OTHER	5 CENTERT 1 3 G.B			
OTHER								
Describe Propose work) SEE RULE	ed or Completed Opera	ations (Clearly state	e all pertinent det	ails, and give per	tinent dates, inclu	ding estimated	date of starting	g any prop
3.	C BER G	5620'; packe	a 50301					
4, 5,	. Frac w/80,	000 gel. gel g, packer an	lled brine		20/40 sand	in 4 sta	ges.	
4.	. Frac w/80, . Pull tubin	000 gal. gel	lled brine and BP.	<b>≠</b> 120,000 <b>#</b>		in 4 sta	ges.	
4. 5.	Frac w/80, Pull tubin Run both s	000 gel. gel g, packer an	lled brine nd BP. ng and swab	/ 120,000# Blinebry	and test.		ges.	
4. 5. 6.	Frac w/80, Pull tubin Run both s	000 gal. gel g, packer an trings tubin	lled brine nd BP. ng and swab	/ 120,000# Blinebry	and test.		ges.	
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4. 5. 6.	Prac w/80, Pull tubin Run both s Run pump a	000 gal. gel g, packer an trings tubin	lled brine nd BP. ng and swab	/ 120,000# Blinebry	and test.		ges.	
4. 5. 6. 7.	Prac w/80, Pull tubin Run both s Run pump a	000 gal. gel g, packer an trings tubin and rods and	lled brine and BP. and swab return bot	≠ 120,000# Blinebry and a zones to	and test. production		ges.	
I hereby certify the	Prac w/80, Pull tubin Run both s Run pump a	000 gal. gel g, packer an trings tubin and rods and	lled brine and BP. and swab return bot	≠ 120,000# Blinebry and a zones to	and test. production		ges.	
5 6 7.	Prac w/80, Pull tubin Run both s Run pump a	000 gal. gel  g, packer an  trings tubin  and rods and	lled brine ad BP. ag and swab return bot	# 120,000# Blinebry and to	and test.  production	•		
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RECEIVED

OIL CONSERVATION COMM.
HOBBS, N. M.