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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

13. Indicate Type of Lease
State EE O. C. C. Fee ☐

14. State Oil & Gas Lease No.
440 AM '67

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Eaton S.W.	
2. Name of Operator TEXAS PACIFIC OIL COMPANY				9. Well No. 8	
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico				10. Field and Pool, or Wildcat Justis Tubb-Drinkard	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM				12. County <u>Lea</u>	
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM					
15. Date Spudded 3-21-67	16. Date T.D. Reached 4-12-67	17. Date Compl. (Ready to Prod.) 4-23-67	18. Elevations (DF, RKB, RT, GR, etc.) 3101.1' GR	19. Elev. Casinghead	
20. Total Depth 6200'	21. Plug Back T.D. 6170'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Surf. to TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 5780 - 6142' Justis Tubb-Drinkard	
				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Laterolog, Sonic-GR, Microlaterolog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT LB./FT. 28#	DEPTH SET 960'	HOLE SIZE 12-1/4"	CEMENTING RECORD 500 sks.	AMOUNT PULLED None
5-1/2"	15.5#	6200'	7-7/8"	580 sks.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	5699'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) 5780-87-93-5800-43-73-79-5928-76-84-97-6014-28-44-56-64-73-85-94-6110-13-42' w/1 3/8" JSPP			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5780-6142' 2000 gal. 15% acid		
			5780-6142' Frac. w/30,000 brine + 45,000#		
33. PRODUCTION					
Date First Production 4-23-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 5-10-67	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 288	Oil - Bbl. 182	Gas - MCF 158
Flow Tubing Press. 200#	Casing Pressure Pkr.	Calculated 24-Hour Rate 288	Oil - Bbl. 182	Gas - MCF 158	Water - Bbl. 631
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By R. E. Kenney
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed by SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-19-67					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>890</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2367</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3083</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3616</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4687</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5086</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>Marker 5722</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	Red Bed				
950	1330	380	Anhydrite				
1330	2521	1191	Anhydrite and Salt				
2521	2935	414	Anhydrite				
2935	3078	143	Anhydrite and Lime				
3078	3258	180	Anhydrite				
3258	3380	122	Lime				
3380	3454	74	Lime and Anhydrite				
3454	6200	2746	Lime				