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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

Indicate Type of Lease
State NEW MEXICO Fee ☐
State Oil & Gas Lease No. 100 AM '67

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Eaton S.W.	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		9. Well No. 8	
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Justis Elinebry	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
15. Date Spudded 3-21-67	16. Date T.D. Reached 4-12-67	17. Date Compl. (Ready to Prod.) 4-28-67	18. Elevations (DF, RKB, RT, GR, etc.) 3101.1' GR
20. Total Depth 6200'	21. Plug Back T.D. 6170'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Surf. to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 5341 - 5533' Justis Elinebry			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Laterolog, Sonic-GR, Microlaterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	28#	960'	12-1/4"
5-1/2"	15.5#	6200'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sks.		None	
580 sks.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 5341-47-53-60-92-5406-54-71-97-5514-33' w/1 1/2" JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5341-5533'		1500 gal. 15% ds-30 acid	
5341-5533'		20,000 gal. brine + 22,000# sd.	
33. PRODUCTION			
Date First Production 4-28-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 5-4-67	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period 259
Oil - Bbl. 259	Gas - MCF 1807	Water - Bbl. 31	Gas - Oil Ratio 6,976
Flow Tubing Press. 780#	Casing Pressure 1600#	Calculated 24-Hour Rate 259	Oil Gravity - API (Corr.) 31
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By R. E. Kenney
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by Sheldon Ward		TITLE Area Superintendent DATE 6-19-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>890</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2367</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3083</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3616</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4687</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5086</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>Marker 5728</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	Red Bed				
950	1330	380	Anhydrite				
1330	2521	1191	Anhydrite and Salt				
2521	2935	414	Anhydrite				
2935	3078	143	Anhydrite and Lime				
3078	3258	180	Anhydrite				
3258	3380	122	Lime				
3380	3454	74	Lime and Anhydrite				
3454	6200	2746	Lime				