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SANTA FE		CONSERVATION COMMI	ISSION Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 a
U.S.G.S.	AUTHODIZATION TO T	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND N	IATURAL GAS
TRANSPORTER OIL	AUTHORIZATION TO TE		11 11 187 m
GAS			
OPERATOR			
PRORATION OFFICE Operator			
TEXAS PACIFIC OIL C			
P.O. Box 1069 - Kok Reason(s) for filing (Check proper b	ox)	Other (P. Page)	us plain
New Well	Change in Transporter of:	500 bbl.	Testing Allowable for April
Recompletion	Cfl Dry C	Gas [   1967 for	disposing of eil produced
Change in Ownership	Casinghead Gas Cond	ensate While com	pleting this well.
If change of ownership give name and address of previous owner			
. <u>DESCRIPTION OF WELL ANI</u>	) LEASE		
Lease Name  Eaton S. W.	Lease No. Well No. Pool N	ame, Including Formation stis Tubb-Drinkar	Kind of Lease  State, Federal or Fee State
Location M 9	90 South	220	West
12	Feet From The	37_T	_ reet from the
Ethie of Section 1	ownship - nange	, , , , , , , , , , , , , , , , , , ,	Lea co
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	which approved copy of this form is to be sent)
The Permian Corpora	<del></del>		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to	- Midland, Texas which approved copy of this form is to be sent)
	<del></del>		The state of the s
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually comparted	2 When
give location of tanks.	M 12 25 37	No	Ven <b>ted</b>
If this production is commingled w	ith that from any other lease or pool,	give commingling order n	number:
COMPLETION DATA	Cil Weil Gas Wei	New Well Worksyn.	Deepen Flug Back Same Resty, Diff. F
Designate Type of Completi	on = (X)	TOTAL TOTAL	Deeper. Fing Duck Same Res.V. Lini. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Perforations			
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS SEMENT
	5.05.11.0 0 1.05.11.0 512.2	JEFT4 SE	SACKS CEMENT
TEST DATA AND REQUEST F			
OIL WELL	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil and must be equal to or exceed top of
	able for this de	epth or be for full 24 hours,	
Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ofter recovery of total valume epith or be for full 24 hours.  Producing Method (Flow, p	
Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, p	oump, gas lift, etc.)
	able for this de	epth or be for full 24 hours,	
Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, p	oump, gas lift, etc.)
Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, p  Casing Pressure	Choke Size
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, p  Casing Pressure	Choke Size
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, p  Casing Pressure  Water-Bbls.	Choke Size
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, p  Casing Pressure	Choke Size
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, p  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  NSERVATION COMMISSION
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  ( hereby certify that the rules and commission have been complied to the commission of the commission have been complied to the commission of the commission have been complied to the commission of the commission have been complied to the commission of the commission of the commission have been complied to the commission of the com	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation given	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  NSERVATION COMMISSION
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  ( hereby certify that the rules and above is true and complete to the	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  NSERVATION COMMISSION
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  ( hereby certify that the rules and above is true and complete to the	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Choke Size  Gravity of Condensate  Choke Size  Choke Size  NSERVATION COMMISSION  , 19
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  [ hereby certify that the rules and commission have been complied to the commission of the commission have been complied to the commission have been complied to the commission have been complied to the commission of the commission have been complied to the commission of the commission have been complied to the commission of the commission of the commission have been complied to the commission of the commission of the commission have been commission of the commission of th	able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, p  Casing Pressure  Water-Bbis.  Bbis. Condensate/MNOF  Casing Pressure  OIL CO  APPROVED  BY  TITLE	Choke Size  Gravity of Condensate  Choke Size  NSERVATION COMMISSION  , 19

(Signature) Area Superintendent (Title)

(Date)

4-24-67

## CONSERVATION COMMISSION FOR ALLOWABLE

completed wells.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Flug Back | Same Resty, Diff. Resty,

Producing Method $\langle Flow,  extit{pump}  angle$	o, gas lift, etc.)
Casing Pressure	Choke Size
Water - Bbls.	Gas - MOF
Bbls. Condensate/MiliOF	Gravity of Condensate
Casing Pressure	Choke Size
JE	
OIL CONS	ERVATION COMMISSION
APPROVED	, 19
BY	St. Jan 2
T.T. 6	
TITLE	<del></del>
This form is to be fil	ed in compliance with RULE 1104.
well, this form must be ac	or allowable for a newly drilled or deepened companied by a tabulation of the deviation of accordance with RULE 111.
	orm must be filled out completely for allow-
able on new and recomple	
Fill out only Section well name or number, or tra	as I. II. III, and VI for changes of owner, ansporter, or other such change of condition.
Separate Forms C-10	4 must be filed for each pool in multiply