DISTRIBUTION		IL CONSERVATION COM	MILCO	
SANTA FE				Form C-104 Supersedes Old C-104 and
FILE	KEQUI	EST FOR ALLOWABLE AND		Effective 1-1-65
U.S.G.S.				
LAND OFFICE			NATURAL GAS	
IRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				·
ATTAL PACIFIC OIL	<u>co</u>			
Adaress Freeze Vala	wij inte			
Reason (S) for Porng 1 Offer prop	iphy, New Maxico 88240			<u>_</u>
New Well	Change in Transporter of:		COIDI	
Recompletion	Oil 🗌 D	ry Gas	EGIBI	
Change in Ownership	Casinghead Gas C	ondens at		
If change of ownership give no			· · · · · · · · · · · · · · · · · · ·	
and address of previous owner				
DESCRIPTION OF WELL A	Well No. Pool Name, Includ	ing Formation	Find of Lease	Lease N
Robert O. H.		Rah PW	State, Federal or Fe	state INU 5
Locator b.W.		·		
Unit Letteri	1310 Feet From The Jouth	Line and 330	Feet From The	West
Line of Section 12	Township 25-S Range	37-R / NMF	936, I.e.e	Coun
		**		
DESIGNATION OF TRANS	cf Oll or Condensate		s to which approved cop	y of this form is to be sent)
Name of Authorized Transporter	ol Casinghead Gas or Dry Gas	Assiess (Give address	sto which approved col	of this form is to be sent)
		1		
El Paco Natural G If well produces oil or liquids, give location of tanks.	16 Co. Twp. Pge	. is gas action cont	Hear Jalpwillew I	lex1c088252
,		3/¥08	· · · · · · · · · · · · · · · · · · ·	<u>41 ~ 0/</u>
	ed with that from any other lease or p	ool, give commingling ord	ler number	
COMPLETION DATA	Cil Well Gas We			Back Same Res'v. Diff. Re
COMPLETION DATA Designate Type of Com	pletion - (X)	ell New Well Worksya		Back Same Res'v. Diff. Re
COMPLETION DATA	pletion - (X) Date Compl. Ready to Prod.	ell New Well Works (**) Total Depth		+ 1 t 1 T.D.
COMPLETION DATA Designate Type of Comp Date Spudded	pletion - (X) Date Compl. Ready to Prod.	ell New Well Works ver Total Depth 62001	- Deeper: Plug P.B.	T.D.
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G	pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation	Total Depth 6200 ¹ Top Cil/Gas Pay	- Deeper, Plug P.B. Tab	T.D.
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, C 3140° GR	pletion - (X) Cil Well Gas We Date Compl. Ready to Prod. L=10=74 Name of Producing Formation Blinebry	ell New Well Worksver Total Depth 62001 Top Gil/Gas Pay 51021	- Deeper. Plug P.B. P.B. Tutr	T.D.
COMPLETION DATA Designate Type of Com Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, C 3140 ⁴ CR Perforations 5102, 11	Cil Well Gas We pletion (X) Date Compl. Ready to Prod. Le10-74 etc., Name of Producing Formation Blinebry L 16, 24, 31, 38, 54, 59, 61, 63	ell New Well Works ver Total Depth 6200' Top Oil/Gas Pay 5102' 72, 78, 83, 92, 5209	- Deeper. Plug P.B. Tuly 9,14,20, Dept	T.D.
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, GR) 9140° GR Perforations 5102, 11 38,42, 56, 68, 94, 97, 97	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1=10=74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 , 5308, 34, 61, 90, 5401, 13 TUBING, CASING,	ell New Well Works / Total Depth 6200' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECC	- Deeper. Plug P.B. Tule D. 14, 20, Dept DRD	T.D. 3694 ag Depth 5342 a Casing Shoe
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140 ⁴ CR Perforations 5102, 11 38,42,56,68,94,97, HOLE SIZE	Cil Well Gas We Cil Well Gas We Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1,16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13 TUBING, CASING, CASING & TUBING SIZE	ell New Well Works / 44 Total Depth 6200 ¹ Top Cil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECO DEPTH	- Deeper. Plug 9.3 9.3 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	T.D. 5694 T.D. 5694 T.D. 5694 T.D. 5694 SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11"	Cil Well Gas We Cil Well Gas We Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13 TUBING, CASING, CASING & TUBING SIZE 9-5/8"	ell New Well Works / 44 Total Depth 6200 ¹ Top Cil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹	- Deeper. Plug P.B. P.B. Tube D. 14, 20, DEpt DEpt DEpt SET	T.D. 5694 ang Depth 5342 SACKS CEMENT XO
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140 ⁴ CR Perforations 5102, 11 38,42,56,68,94,97, HOLE SIZE	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13 TUBING, CASING, CASING & TUBING SIZE 9-5/8 ^{it} 5-1/2 ^{it}	ell New Well Works ver Total Depth 6200' Top Oll/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECO DEPTH 915' 6200'	- Deeper. Plug P.B. Tube D. 14, 20, DRD SET 56	T.D. 3694 Sacks CEMENT XO XO
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140' GR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11 ¹⁴ 7-7/8 ¹⁴	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 5-1/2" 2-3/8"	ell New Well Works / 44 Total Depth 6200 ¹ Top Cil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below	- Deeper. Plug P.B. P.B. Tube Dept Dept Dept Dept Dept Dept Dept Dep	T.D. 5694 mg Depth 5342 SACKS CEMENT XO 20
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, or 3140° GR Perforations 5102, 11 38,42,56,68,94,97, HOLE SIZE 11 ¹⁴ 7-7/8 ⁴¹ TEST DATA AND REQUES	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 3-1/2" 2-1/16" ST FOR ALLOWABLE (Test must	ell New Well Works ver Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6290 ¹ 10 jts. below 5342 ¹ be after recovery of total bo	Deeper: Plug P.B. P.B. Tulk P.B. Tulk Dept Dept Dept Dept Dept Dept Dept Dept	T.D. 5694 mg Depth 5342 SACKS CEMENT XO 20
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140' GR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11 ¹⁴ 7-7/8 ¹⁴	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8 ^{it} 3-1/16 ^{it} ST FOR ALLOWABLE (Test must able for th	ell New Well Works ver Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total works in depth or be for full 24 horks	Deeper: Plug P.B. P.B. Tulk P.B. Tulk Dept Dept Dept Dept Dept Dept Dept Dept	T.D. 5694 T.D. 5694 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11 ¹⁴ 7-7/8 ¹⁴ TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1=10-74 etc., Name of Producing Formation Blinebry 1,16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 3-1/2" 2-3/8" 2-1/16" ST FOR ALLOWABLE (Test must able for the st Casing a true of the st	all New Well Works we Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECO DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total wo his depth or be for full 24 how Producing Method F:	Deeper: Flug P.B. P.B. Tube Dept Dept Dept Dept Dept Dept Dept Dep	T.D. S694 T.D. S694 T.D. S694 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8 ^{it} 3-1/16 ^{it} ST FOR ALLOWABLE (Test must able for th	ell New Well Works ver Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total works in depth or be for full 24 horks	Deeper: Flug P.B. P.B. Tube Dept Dept Dept Dept Dept Dept Dept Dep	T.D. 5694 T.D. 5694 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, GR) Perforations 110° CR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure	all New Well Works we Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECO DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total wo his depth or be for full 24 how Producing Method F:	Deeper: Plug P.B. P.B. Title D, 14, 20, DRD SET SET St packer (4989 dume of load oil and mu urs) out, plump, gas lift, etc., Chok	T.D. S694 T.D. S694 T.D. S694 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 56,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for the cas Date of Test 1-10-74 Tubing Pressure 011-B51s.	AND CEMENTING RECO S102' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECO DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total wo uls depth or be for full 24 hou Producing Method Fi Casing Pressure Water - Brit.	Deeper: Piug P.B. P.B. Tube P.B. Tube Dept Dept Dept Dept Dept Dept Dept Dep	T.D. 3694 T.D. 3694 T.D. 3694 SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, GR) Perforations 110° CR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure	Total Depth 6200' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total wo list depth or be for full 24 hos Producing Method F: Producing Method F: Casing Pressure	Deeper: Piug P.B. P.B. Tube P.B. Tube Dept Dept Dept Dept Dept Dept Dept Dep	T.D. S694 T.D. S694 T.D. S694 SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42,55,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 3-1/2" 2-3/8" 2-1/16" ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 7508 Cil-B518. 278	all New Well Works ver Total Depth 6200' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total wo is depth or be for full 24 hos Producing Method F: Casing Pressure Water - Beits. 200 Load	Deeper: Piug P.B. P.B. Till: Dept Dept Dept Dept Dept Dept Dept Dept	T.D. S694 Ing Depth S342 SACKS CEMENT SACKS CEMENT S
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140' CR Perforations 5102, 11 38,42, 56,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test	Cil Well Gas We pletion – (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for the cas Date of Test 1-10-74 Tubing Pressure 011-B51s.	AND CEMENTING RECO S102' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECO DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total wo uls depth or be for full 24 hou Producing Method Fi Casing Pressure Water - Brit.	Deeper: Piug P.B. P.B. Till: Dept Dept Dept Dept Dept Dept Dept Dept	T.D. S694 T.D. S694 T.D. S694 SACKS CEMENT SACKS CEMENT
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42,55,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 3-1/2" 2-3/8" 2-3/8" 2-3/8" 2-3/8" 2-3/8" ST FOR ALLOWABLE (Test must able for the cs Date of Test 1-10-74 Tubing Pressure 2505 Oil - B515. 278	all New Well Works ver Total Depth 6200' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total wo is depth or be for full 24 hos Producing Method F: Casing Pressure Water - Beits. 200 Load	Deeper: Plug P.B.	T.D. S694 Ing Depth S342 SACKS CEMENT SACKS CEMENT S
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank 1-8-74 Length of Test 24 hr. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B51s. 278 Length of Test Tubing Pressure (Shut-in)	ell New Well Works we Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 3342 ¹ be after recovery of total volute after recovery of total volute 10 jts. below 5342 ¹ Casing Pressure find Bbis. Condensate/MM Casing Pressure (5ht	Deeper: Piug P.B. P.B. P.B. Pilg P.B. Pilg P.B. Pilg P.B. Pilg P.B. Pilg P.B. Pilg P.B. Dept P.B.	T.D. 3694 T.D. 3694 Sacks CEMENT SACKS
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140' GR Perforations 5102, 11 38,42, 36,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank 1-8-74 Length of Test 24 hr. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B51s. 278 Length of Test Tubing Pressure (Shut-in)	ell New Well Works we Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 3342 ¹ be after recovery of total volute after recovery of total volute 10 jts. below 5342 ¹ Casing Pressure find Bbis. Condensate/MM Casing Pressure (5ht	Deeper: Plug P.B.	T.D. 3694 T.D. 3694 Sacks cement Sacks
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140' CR Perforations 5102, 11 38,42, 36,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-74 Length of Test 24 hr. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1, 16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5601, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8" 3-1/2" 2-3/8" 2-1/16" ST FOR ALLOWABLE (Test must able for the cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B515. 278 Length of Test Tubing Pressure (Shut-in)	ell New Well Works well Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total we his depth or be for full 24 how 9342 ¹ be after recovery of total we his depth or be for full 24 how 916 ¹ Casing Pressure of total we Water - BEIS 200 Load Bbis, Condensate/My Casing Pressure (Shi Cill AREPROVED	Deeper: Piug P.B. P.	T.D. 3694 T.D. 3694 Sacks CEMENT SACKS
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 31A0° GR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 7508 Oil-B51s. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation given by the section of	ell New Well Works well Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total we his depth or be for full 24 how 9342 ¹ be after recovery of total we his depth or be for full 24 how 916 ¹ Casing Pressure of total we Water - BEIS 200 Load Bbis, Condensate/My Casing Pressure (Shi Cill AREPROVED	Deeper: Piug P.B. P.	T.D. 3694 T.D. 3694 Sacks cement Sacks
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 31A0° GR Perforations 5102, 11 38,42, 56, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8 ^{tt} 2-1/16 ^{tt} ST FOR ALLOWABLE (Test must able for the cas Date of Test 1-10-74 Tubing Pressure 0til - B515. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserve	New Well Workstreet Total Depth 62001 Top Oil/Gas Pay 51021 9,72,78,83,92,5209 AND CEMENTING RECC DEPTH 9151 9151 62001 10 jts. below 53421 be after recovery of total voltated of full 24 how 9154 Producing Method F: Casing Pressure 9164 Water - BEIS 200 Load Bbis, Condensate/MV Casing Pressure (Shing) Casing Pressure (Shing) Cill APPROVED	Deeper: Piug P.B. P.B. Tibu P.B. P.B. Tibu P.B.	T.D. 3694 T.D. 3694 Sacks cement Sacks
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42,36,68,94,97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-8-76 Length of Test 24 br Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 3308, 34, 61, 90, 5401 - 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 750° Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva- tied with and that the information git to the best of my knowledge and bel	ell New Well Works well Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total we his depth or be for full 24 how 9342 ¹ be after recovery of total we his depth or be for full 24 how 916 ¹ Casing Pressure of total we Water - BEIS 200 Load Bbis, Condensate/My Casing Pressure (Shi Cill AREPROVED	Deeper: Piug P.B. P.B. Tibu P.B. P.B. Tibu P.B.	T.D. 3694 T.D. 3694 Sacks cement Sacks
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 31A0° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 br Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 3308, 34, 61, 90, 5401 - 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel nal Signed by	all New Well Works well Total Depth 6200' Top Cil/Gas Pay 5102' 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915' 6200' 10 jts. below 5342' be after recovery of total voltated 10 jts. below 5342' Depth 915' Casing Pressure for full 24 hou Producing Method Fill Casing Pressure for 200 Load Bbis. Condensate/MV Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for 10 jts. form 13	Deeper: Filly P.B. Till: Dept Dept Dept Dept Dept Dept Dept Dept	T.D. S684 ng Depth S342° Casing Shoe SACKS CEMENT SACKS CEMENT SA
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 31A0° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 br Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 3308, 34, 61, 90, 5401 - 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel nal Signed by byd Wright	ell New Well Workstown Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 3362 ¹ be after recovery of total uch is depth or be for full 24 how 9362 ¹ Casing Pressure and Water - Bright Casing Pressure for 200 Load Bbls. Condensate/We Casing Pressure for Casing Pressure for Shist form 18 This form 18	Deeper: Piug P.B. Till: P.B. Till	T.D. 3694 T.D. 3694 T.D. 3694 SACKS CEMENT SACKS CE
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 31A0° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 br Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 3308, 34, 61, 90, 5401 - 13' TUBING, CASING, CASING & TUBING SIZE 9-5/8'' 3-1/2'' 2-3/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel nal Signed by	all New Well Workstown Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total uch is depth or be for full 24 how 9342 ¹ be after recovery of total uch 10 jts. below 5342 ¹ Casing Pressure for all 24 how Producing Method Fill Casing Pressure for 200 Load Bbls. Condensate/VV Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for 10 jts. below 0 Load Bbls. Condensate/VV Casing Pressure for 11 LE This form is well, this is even well, this form is tests taken on th	Deeper: Plug P.B. P.B. Till P.D. Till P.D. Till P.D. Till P.D. Till P.D. Til	T.D. 3694 T.D. 3694 T.D. 3694 SACKS CEMENT SACKS CE
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed Original	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 3-5/8'' 3-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2508 Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel mall Signed by byd Wright (Signature) Frintendent.	ell New Well Workstown Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 3362 ¹ be after recovery of total voltation 10 jts. below 3362 ¹ be after recovery of total voltation 10 jts. below 3362 ¹ Casing Pressure for full 24 host Producing Method File Casing Pressure for 200 Load Bbis. Condensate/MM Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for 11 LE This form 12 Well, this form 13 Well, this form 14 All sections	Deeper: Piug P.B. P.B. Till	T.D. 3694 T.D. 3694 T.D. 3694 SACKS CEMENT SACKS CE
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed Original	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 3308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 3-5/8'' 2-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2505 Oil-Bble. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel nall Signed by byd Wright (Signature)	ell New Well Works well Total Depth 6200 ¹ Top Oil/Gas Pay 5102 ¹ 9,72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 5342 ¹ be after recovery of total volute after recovery of total volute 10 jts. below 5342 ¹ be after recovery of total volute 10 jts. below 5342 ¹ be after recovery of total volute 10 jts. below 5342 ¹ 0 jts. below 5342 ¹ 10 jts.	Deeper: Piug P.B.	T.D. S684 ag Depth S342 SACKS CEMENT SACKS CEMENT SA
COMPLETION DATA Designate Type of Comp Date Spudded 1-4-74 Elevations (DF, RKB, RT, GR, G 3140° CR Perforations 5102, 11 38,42, 36, 68, 94, 97, HOLE SIZE 11" 7-7/8" TEST DATA AND REQUES OIL WELL Date First New OIL Run To Tank 1-8-74 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been completed above is true and completed Original	Cil Well Gas We pletion - (X) Date Compl. Ready to Prod. 1-10-74 etc., Name of Producing Formation Blinebry 1.16, 24, 31, 38, 54, 59, 61, 63 5308, 34, 61, 90, 5401, 13' TUBING, CASING, CASING & TUBING SIZE 3-5/8'' 3-1/16'' ST FOR ALLOWABLE (Test must able for th cs Date of Test 1-10-74 Tubing Pressure 2508 Oil-B518. 278 Length of Test Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conserva lied with and that the information gi to the best of my knowledge and bel mall Signed by byd Wright (Signature) Frintendent.	ell New Well Workstown Total Depth 6200 ¹ Top Oll/Gas Pay 5102 ¹ 72,78,83,92,5209 AND CEMENTING RECC DEPTH 915 ¹ 6200 ¹ 10 jts. below 3362 ¹ be after recovery of total voltation 10 jts. below 3362 ¹ be after recovery of total voltation 10 jts. below 5362 ¹ Casing Pressure for full 24 how Producing Method Fi Casing Pressure for Water - BEIS. 200 Load Bbis. Condensate/MM Casing Pressure for Casing Pressure for Casing Pressure for Casing Pressure for 11 LE TITLE This form is 12 well, this form mit test taken on th able on new and Fill out only well name or number 10 Jts.	Deeper: Piug P.B.	T.D. 3694 T.D. 3694 T.D. 3694 SACKS CEMENT SACKS CE