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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>MW 540</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>	8. Farm or Lease Name <b>EATON, S.W.</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Justin Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3140' GR</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Recompletion from Tubb-Drinkard** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, installed BOP. Pulled rods, pump & tubing from Tubb-Drinkard zone.
2. Set CIBP @ 5700', dumped 2 sks cement on top of plug, abandoning the Tubb-Drinkard zone. PBTD 5684'.
3. Perforated Blinbry w/.41" DML charges @ 5102, 11, 16, 24, 31, 38, 54, 59, 61, 63, 72, 78, 83, 92, 5209, 14, 20, 38, 42, 56, 68, 94, 97, 5308, 34, 61, 90, 5401, 13'. Ran base temperature log.
4. Ran KITS packer @ 5438', tested BP. Test OK. Spotted 350 gal acid across perfs. Ran temperature log. Set packer @ 5039'.
5. Fraced in 4 stages w/80,000 gal gelled 9# brine / 120,000# 20/40 sand. Ran temperature survey between stages.
6. Pulled frac tubing and treating packer.
7. Ran tubing to 5342' w/SN @ 5305'; KVL 30 packer @ 4989'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent** DATE **1-11-74**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: