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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NMJ 540

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name EATON, S.W.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER L , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3140' GR	11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER Recomplete from Tubb-Drinkard <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull rods, pump & tubing from Tubb-Drinkard.
2. Set CIBP approximately 5700', dump 2 sks. cement on top of plug, abandoning the Tubb-Drinkard zone.
3. Perforate Blinebry w/.41" DP jet charges @ 5102-5413'.
4. Run treating packer @ 5050'. Run Temperature log. Spot 500 gal 15% NE across perfs. Run Temperature Logs.
5. Frac in 4 stages w/60,000 gal gelled 9# brine / 90,000# 20/40 sand, w/rock salt and TLC-80. (running temp. logs between stages).
6. Pull frac tubing and packer.
7. Run tubing - Swab to flow & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Lloyd Wright TITLE Area Superintendent DATE 12-27-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: