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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

JUN 27 11 45 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMJ-540	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name Eaton, S. W.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER L , 2310' FEET FROM THE South LINE AND 330' FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry & Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3140' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Abandon Blinebry zone and stimulate Tubbs-Drinkard Zone.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, install B.O.P.
2. Pull dual strings, tubing and packer.
3. Run Baker retainer and set @ 5708'. Squeeze Tubbs perfs. 5742-6138 w/1500 gal. form gel in 2 stages.
4. Pulled tubing and rerun with Baker retainer set at 5336', squeeze Blinebry perfs. 5377-5596 w/100 sacks class "C" cement w/6-10% D-19 and gilsonite.
5. Drilled cement and retainer at 5336 and cement from 5336 to 5708.
6. Pressure test Blinebry perfs 5377-5596 at 1000# for 30 min. held ok.
7. Drilled retainer at 5708 and cleaned out to T.D.
8. Run tubing and packer set at 5700.
9. Swab test.
10. Acidize with 3000 gal 15% NE acid plus 500 gal S.A.F. acid with balls.
11. Run tubing and rods, start well to pumping.

Pro d. From Tubb 5742-6138

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Ward TITLE **Area Superintendent** DATE **6-20-68**

APPROVED BY Joe A. [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: