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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 10

9a. Indicate Type of Lease Date 11-08-68	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NMJ-540	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name Eaton S.W.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER L , 2310' FEET FROM THE South LINE AND 330' FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 3/-E NMPM.	10. Field and Pool, or Wildcat Justis Blinbry & Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3140' GR	12. County Les

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Abandon Blinbry Zone and Stimulate Tubb-Drinkard Zone** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install B.O.P.
2. Pull dual strings tubing and packer.
3. Set retainer at 5730'.
4. Pump 1500 gal. BJ Form Jel into Tubb Formation below retainer.
5. Pull tubing.
6. Run tubing with retainer and set at 5360'.
7. *Squeeze Blinbry perfs 5377-5596' w/100 sacks reg. class H cement.
Not to exceed 1000 PSI.
8. Pull tubing and drill out cement and retainers and clean out to TD.
9. Run tubing and packer. Set at 5700'.
10. Swab test.
11. Acidize Tubb-Drinkard perfs 5742 - 6138' w/3000 gallons 15% NE acid, preceded w/500 gallons SAF-acid, staged with ball sealers.
12. Swab test and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED Leslie A. Clements TITLE Area Superintendent DATE 6-10-68

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* TEST BLINBRY Perfs. after cement squeeze for communication