| DISTRIBUTION | | | | | | | | Ised 1-1-65 |
|--|--|--|--|--|---|-------------------|--|---|
| | | | | | u, | 9: 1 - , | 5a. India | cate Type of Lease |
| ANTA FE | | NEW | MEXICO OIL CON | SERVATION | OMMISSIO | 4 // | State | Fee . |
| ILE | w | ELL COMPLE | TION OR RECO | MPLETIO | N REPORT | AND L | St St | Fee Oil & Gas Lease No. |
| .s.g.s. | | | | | | | NMJ- | 3 2 |
| AND OFFICE | | | | | | | Till | |
| PERATOR | | | | | | | | |
| . TYPE OF WELL | | | | | | | 7. Unit | Agreement Name |
| . , , , , , , , , , , , , , , , , , , , | 01L | GAS WELL | | 071150 | 011-011 J | Dua 3 | | |
| . TYPE OF COMPLETI | | LL WELL | UNT L | OTHER_ | V-1-4 | | 8. Form | or Lease Name |
| NEW WORK | DEEPE | N PLUG BACK | DIFF. RESVR. | OTHER | | | Eato | n S. W. |
| Name of Operator | | | <u> </u> | | | | g. well | 1.0. |
| TEXAS PACIFIC | CIL COMPA | UNY | | | | | 10 Fiel | ld and Pool, or Wildcat |
| Address of Operator | | | | | | | | |
| Docation of Weil | 0 - 30 hs | New Meric | <u> </u> | | | | Tell 1 | is Blinebry |
| Location of Well | • | | | | | | | |
| _ | <i>-</i> 21 | 24.0 | tems+h | | -4-54 : | _ FEET FI | ///// | |
| IT LETTER | LOCATED | 310 FEET F | ROM THE SOULD | LINE AND | TIXIIII | TITT | 12. Cou | unty (1111111 |
| Was . | 12 | 25_9 | - 37-E | | | | Lea | |
| Date Spudded | 16. Date T.D. F | Reached 17. Date | Compl. (Ready to 1 | Prod.) 18. | Elevations (DF | , RKB, F | RT, GR, etc.) | 19. Elev. Cashinghead |
| 5-31-67 | 6-13-6 | 1 | 7-4-67 | | 3140.4 | • GR | | |
| . Total Depth | 21. Plu | g Back T.D. | 22. If Multip | le Compl., Ho | ow 23. Inter | vals 1 ed By | Rotary Tools | Cable Tools |
| 6200* | | 6152* | Many | 2 | | <u>→</u> (| C to 6200 |)† |
| . Producing Interval(s) | , of this comple | | m, Name | | | | | 25. Was Directional Surv Made |
| | | | | | | | | |
| 5377-5596 * BL | inebry | | | | | | | Yes |
| 5377-5596 B1 . Type Electric and Ot | her Logs Run | | - | | | | 2 | 27. Was Well Cored |
| Minifocused: | Focused: | GR/N: Compe | msated-Acous | stilog | | | | No |
| 3. | | CA | SING RECORD (Re | port all string | s set in well) | | | |
| | | | | | | | | |
| CASING SIZE | WEIGHT LB | ./FT. DEPT | | LE SIZE | | | RECORD | AMOUNT PULLE |
| | 24,7 | 91.5 | 11" | | 500 sks. | | RECORD | None |
| CASING SIZE | | | 11" | | | | RECORD | |
| CASING SIZE | 24,7 | 91.5 | 11" | | 500 sks. | | RECORD | None |
| CASING SIZE | 24# 15.5# | 91.5 62 00 | 11" | | 500 sks. | | | None None |
| CASING SIZE 8-5/8** 5-1/2** | 24# 15.5# | 91.5 52 00 LINER RECORD | 7-7, | /8** | 500 sks. | | TUBING | None None |
| CASING SIZE 8-5/8** 5-1/2** | 24# 15.5# | 91.5 62 00 | 11" | /8** | 500 £ks. 620 sks. | E | TUBING DEPTH SE | None None RECORD T PACKER SET |
| CASING SIZE 8-5/8** 5-1/2** | 24# 15.5# | 91.5 52 00 LINER RECORD | 7-7, | /8** | 500 sks. | E | TUBING | None None |
| CASING SIZE 8-5/8** 5-1/2** 9. SIZE | 24# 15.5# | 915 5200 LINER RECORD BOTTOM | 7-7, | /8** | 500 sks. 620 sks. 30. S12 2-3/8 | E 71 | TUBING DEPTH SE | None None RECORD T PACKER SET 56701 |
| CASING SIZE 8-5/8** 5-1/2** SIZE | 24# 15.5# | 915 5200 LINER RECORD BOTTOM | 7-7, | SCREEN 32. | 500 sks. 620 sks. 30. S12 2-3/8 | E 71 | TUBING DEPTH SE 5596 • URE, CEMEN | None None RECORD T PACKER SET |
| CASING SIZE 8-5/8** 5-1/2** SIZE 1. Perforation Record (1 | 24," 15.5# TOP | 915 5200 LINER RECORD BOTTOM | SACKS CEMENT | SCREEN 32. DEPT | 30. SIZ ACID, SHOT, HINTERVAL | E PRACT | TUBING DEPTH SE 5596 T URE, CEMEN AMOUNT AN | None None RECORD T PACKER SET 5670 T SQUEEZE, ETC. D KIND MATERIAL USED |
| CASING SIZE 8-5/8** 5-1/2** SIZE 1. Perforation Record (15377-90-5401- | 24," 15.5# TOP | 915 5200 LINER RECORD BOTTOM | SACKS CEMENT | SCREEN 32. | 30. SIZ ACID, SHOT, HINTERVAL | E PRACT | TUBING DEPTH SE 5596 T URE, CEMEN AMOUNT AN | RECORD T PACKER SET 5670* T SQUEEZE, ETC. |
| CASING SIZE 8-5/8** 5-1/2** SIZE 1. Perforation Record (1 | 24," 15.5# TOP | 915 5200 LINER RECORD BOTTOM | SACKS CEMENT | SCREEN 32. DEPT | 30. SIZ ACID, SHOT, HINTERVAL | E PRACT | TUBING DEPTH SE 5596 T URE, CEMEN AMOUNT AN | None None RECORD T PACKER SET 5670 T SQUEEZE, ETC. D KIND MATERIAL USED |
| CASING SIZE 8-5/8** 5-1/2** 3. SIZE 1. Perforation Record (1) 5377-90-5401- | 24," 15.5# TOP | 915 5200 LINER RECORD BOTTOM | SACKS CEMENT | SCREEN 32. DEPT | 30. SIZ ACID, SHOT, HINTERVAL | E PRACT | TUBING DEPTH SE 5596 T URE, CEMEN AMOUNT AN | None None RECORD T PACKER SET 5670 T SQUEEZE, ETC. D KIND MATERIAL USED |
| CASING SIZE 8-5/8** 5-1/2** 9. SIZE 1. Perforation Record (in 5377-90-5401-14/13/8** shot | 24," 15.5# TOP | 915 6200 LINER RECORD BOTTOM and number) | SACKS CEMENT -64-95 PRO | 32. DEPT 5377-5 | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL | E PRACT | TUBING DEPTH SE 5596 * URE, CEMEN AMOUNT AN | RECORD T PACKER SET 5670* T SQUEEZE, ETC. D KIND MATERIAL USED 5% NE acid |
| CASING SIZE 8-5/8** 5-1/2** 9. SIZE 1. Perforation Record (1) 5377-90-5401- | 24," 15.5# TOP | 915 6200 LINER RECORD BOTTOM and number) | SACKS CEMENT | 32. DEPT 5377-5 | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL | E PRACT | TUBING DEPTH SE 5596 TURE, CEMEN AMOUNT AN C GAL 1 | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED 5% NE acid Status (Prod. or Shut-in) |
| CASING SIZE 8-5/8* 5-1/2* 9. SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8* shot | 24," 15.5# TOP Interval, size ar 14-21-54- | 915 6200 LINER RECORD BOTTOM and number) | SACKS CEMENT -64-95 PRO | SCREEN 32. DEPT 5377-5 DUCTION uping - Size of | 30. SIZ 2-3/8 ACID, SHOT, HINTERVAL 596 • | FRACT | TUBING DEPTH SE 5596 ! URE, CEMEN AMOUNT AN C gal 1 | RECORD T PACKER SET 5670 T SQUEEZE, ETC. D KIND MATERIAL USED SX NE acid Status (Prod. or Shut-in) |
| CASING SIZE 8-5/8** 5-1/2** 3. SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8** shot | TOP Interval, size ar 14-21-54- | S15 6200 LINER RECORD BOTTOM ad number) 76-5511-55- duction Method (FI | SACKS CEMENT SACKS CEMENT PRO Frod'n. For | SCREEN 32. DEPT 5377-5 DUCTION Inping - Size of the control of the bold. | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596 1 | FRACT | TUBING DEPTH SE 5596 TURE, CEMEN AMOUNT AN Call 1 | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) od. 1. Gas—Oil Ratio |
| CASING SIZE 8-5/8** 5-1/2** SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8** shot 3. Parte First Production 7-4-67 | 24," 15.5# TOP Interval, size ar -14-21-54- | S15 6200 LINER RECORD BOTTOM and number) 76-5511-55- | SACKS CEMENT SACKS CEMENT PRO lowing, gas lift, pun | 32. DEPT 5377-5 DUCTION nping - Size of the Size of | 30. SIZ 2-3/3 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 URE, CEMEN AMOUNT AN C SAL 1 Well Pr Water - Bb | RECORD T PACKER SET 5670! T SQUEEZE, ETC. D KIND MATERIAL USED 5% NE acid Status (Prod. or Shut-in) od. 1. Gas—Oil Ratio 7333 |
| CASING SIZE 8-5/8** 5-1/2** 9. SIZE 1. Perforation Record (A. 1/2*) 3. The perforation Record (A. 1/2*) 5377-90-5401-14 3. The perforation Record (A. 1/2*) 5377-90-5401-14 5377-90-5401-14 7-4-67 The perforation Record (A. 1/2*) The p | 24," 15.5# TOP Interval, size and 14-21-54-25. Proc. F1 Hours Tested 24 Casing Pressu | S15 6200 LINER RECORD BOTTOM And number) 76-5511-55- Ruction Method (FILE) Choke Size 20/64** | SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. | 32. DEPT 5377-5 DUCTION nping - Size of Siz | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 • URE, CEMEN AMOUNT AN O SAL 1 Well Pr Water — Bbl 45 | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) od. 1. Gas—Oil Ratio |
| CASING SIZE 8-5/8* 5-1/2* 9. SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8* shot 3. Oute First Production 7-4-67 Oute of Test 7-5-67 Now Tubing Press. 300* | TOP Interval, size and process and process and process and process are process and process and process are process and process are process and process are process and process are process are process and process are process are process are process are process are process and process are process. | S15 6200 LINER RECORD BOTTOM Ad number) 76-5511-55- Ruction Method (File) Choke Size 20/64* Calculated Hour Rate | SACKS CEMENT SACKS CEMENT PRO Owing, gas lift, pun Prod'n. For Test Period | 32. DEPT 5377-5 DUCTION nping - Size of the Size of | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 • URE, CEMEN AMOUNT AN C 581 1 | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) od. I. Gas—Oil Ratio 7333 Oil Gravity — API (Corr.) |
| CASING SIZE 8-5/8* 5-1/2* 3. SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8* shot 3. State First Production 7-4-67 State of Test 7-5-67 Tow Tubing Press. 300* | TOP Interval, size and process and process and process and process are process and process and process are process and process are process and process are process and process are process are process and process are process are process are process are process are process and process are process. | S15 6200 LINER RECORD BOTTOM Ad number) 76-5511-55- Ruction Method (File) Choke Size 20/64* Calculated Hour Rate | SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. | 32. DEPT 5377-5 DUCTION nping - Size of Siz | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 ! URE, CEMEN AMOUNT AN C gal 1 Well Pr Water — Bbl 45 Bbl. Test Witnes | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cd. L. Gas—Oil Ratio 7333 Oil Gravity — API (Corr.) |
| CASING SIZE 8-5/8** 5-1/2** 9. SIZE 1. Perforation Record (1) 5377-90-5401- 1/ 3/8** shot 3. Pate First Production 7-4-67 Pate of Test 7-5-67 Plow Tubing Press. | TOP Interval, size and process and process and process and process are process and process and process are process and process are process and process are process and process are process are process and process are process are process are process are process are process and process are process. | S15 6200 LINER RECORD BOTTOM Ad number) 76-5511-55- Ruction Method (File) Choke Size 20/64* Calculated Hour Rate | SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. | 32. DEPT 5377-5 DUCTION nping - Size of Siz | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 ! URE, CEMEN AMOUNT AN C gal 1 Well Pr Water — Bbl 45 Bbl. Test Witnes | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) od. I. Gas—Oil Ratio 7333 Oil Gravity — API (Corr.) |
| CASING SIZE 8-5/8** 5-1/2** SIZE 1. Perforation Record (1) 5377-90-5401- 1/2** shot 3. ate First Production 7-4-67 ate of Test 7-5-67 Tow Tubing Press. 3007 4. Disposition of Gas (1) | TOP Interval, size and size a | S15 6200 LINER RECORD BOTTOM Ad number) 76-5511-55- Ruction Method (File) Choke Size 20/64* Calculated Hour Rate | SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. | 32. DEPT 5377-5 DUCTION nping - Size of Siz | 30. SIZ 2-3/8 ACID, SHOT, H INTERVAL 596! Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 ! URE, CEMEN AMOUNT AN C gal 1 Well Pr Water — Bbl 45 Bbl. Test Witnes | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cd. L. Gas—Oil Ratio 7333 Oil Gravity — API (Corr.) |
| CASING SIZE 8-5/8* 5-1/2* SIZE . Perforation Record (1) 5377-90-5401- 4/ 3/8* shot 3. ate First Production 7-4-67 ate of Test 7-5-67 low Tubing Press. 300* 4. Disposition of Gas (1) Vented 5. List of Attachments | TOP Interval, size and size a | S15 6200 LINER RECORD BOTTOM Red number) 76-5511-55- Guction Method (Filemann) Choke Size 20/64* Calculated Hour Rate Livel, vented, etc.) | SACKS CEMENT SACKS CEMENT PRO Frod'n. For Test Period 24- Oil - Bbl. 87 | 32. DEPT 5377-5 DUCTION Inping - Size of 63 | 30. SIZ 2-3/8 ACID, SHOT, HINTERVAL 596 1 Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 URE, CEMEN AMOUNT AN C gal 1 Well Pr Water — Bb 45 Bbl. Test Witnes R. E. | RECORD T PACKER SET 56701 T SQUEEZE, ETC. D KIND MATERIAL USED 5% NE acid Status (Prod. or Shut-in) od. 1. Gas—Oil Ratio 7333 Oil Gravity — API (Corr.) assed By Kenney |
| CASING SIZE 8-5/8* 5-1/2* SIZE Perforation Record (1) 5377-90-5401- 1/2* shot 3. ate First Production 7-4-67 ate of Test 7-5-67 low Tubing Press. 300* 4. Disposition of Gas (1) Vented 5. List of Attachments | TOP Interval, size and size a | S15 6200 LINER RECORD BOTTOM And number) 76-5511-55- Guing Choke Size 20/64* Calculated Hour Rate inel, vented, etc.) | SACKS CEMENT SACKS CEMENT PRO Frod'n. For Test Period 24- Oil - Bbl. 87 | 32. DEPT 5377-5 DUCTION Inping - Size of 63 | 30. SIZ 2-3/8 ACID, SHOT, HINTERVAL 596 1 Gas - 1 638 | FRACT 300 | TUBING DEPTH SE 5596 URE, CEMEN AMOUNT AN C gal 1 Well Pr Water — Bb 45 Bbl. Test Witnes R. E. | None None None RECORD T PACKER SET 5670! T SQUEEZE, ETC. D KIND MATERIAL USED 5% NE acid Status (Prod. or Shut-in) od. 1. Gas - Oil Ratio 7333 Oil Gravity - API (Corr.) ased By Kenney |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | | | |
|---|----------|--|---|--|--|--|--|--|--|
| B. T. | Anhy | T. T | Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand | T. T | Ojo Alamo Kirtland-Fruitland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup See Greenhorn Dakota Morrison Todilto Entrada | T. T | Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite | | |
| т. | Wolfcamp | T. T. T. | Bone Springs | T. T. | Wingate Chinle Permian Penn. "A" | T. T. T | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|------|--------------|----------------------|----------------------|------|----|----------------------|-----------|
| c | 408 | 408 | Red End & Shale | | ! | | |
| 1,08 | 459 | 9] | Anhydrite | Ċ | 1 | | |
| 1,99 | 93.5 | 126 | Magnishie & Fed Ted | | | | |
| 915 | 1534 | 61 9 | Arhydrite | | | | |
| 1534 | 1865 | 333 | Ambydrite & Salt | | | | |
| 1865 | 2532 | 667 | Anhydrite | | | | |
| 2532 | 27 50 | 218 | Anhydrite & Dolomite | | | | |
| 2750 | 3190 | 440 | Anhydrite | | | | |
| 3190 | 3385 | 195 | Line | | | | |
| 385 | 3439 | 54 | Lime & Dolomite | | | | |
| 1439 | 4100 | 661 | Line | | | | |
| 700T | 4296 | 196 | Lime & Sand | | | | |
| 296 | 6200 | 1904 | Line | | | | |