

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State NE Fee ☐  
5b. State Oil & Gas Lease No.  
NM-1-26

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Oil-Oil Dual  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
TEXAS PACIFIC OIL COMPANY  
3. Address of Operator  
P. O. Box 1069 - Hobbs, New Mexico  
4. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
Eaton S. W.  
9. Well No.  
6  
10. Field and Pool, or Wildcat  
Justin Hlinebry  
12. County  
Lea

UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM  
THE Well LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM

15. Date Spudded 5-31-67 16. Date T.D. Reached 6-13-67 17. Date Compl. (Ready to Prod.) 7-4-67 18. Elevations (DF, RKB, RT, GR, etc.) 3140.4' GR 19. Elev. Casinghead  
20. Total Depth 6200' 21. Plug Back T.D. 6152' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By C to 6200' Rotary Tools  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
5377-5596' Hlinebry 25. Was Directional Survey Made Yes  
26. Type Electric and Other Logs Run  
Minifocused; Focused; GR/N; Compensated-Acoustilog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>915'</u>	<u>11"</u>	<u>500 sks.</u>	<u>None</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>6200'</u>	<u>7-7/8"</u>	<u>620 sks.</u>	<u>None</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2-3/8"</u>	<u>5596'</u>
						<u>5670'</u>

31. Perforation Record (Interval, size and number)  
5377-90-5401-14-21-54-76-5511-55-64-96'  
w/ 3/8" shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
5377-5596' AMOUNT AND KIND MATERIAL USED  
3000 gal. 15% NE acid

33. PRODUCTION  
Date First Production 7-4-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.  
Date of Test 7-5-67 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period 87 Oil - Bbl. 638 Gas - MCF 45 Water - Bbl. 7333 Gas - Oil Ratio  
Flow Tubing Press. 300# Casing Pressure Packer Calculated 24-Hour Rate 87 Oil - Bbl. 638 Gas - MCF 45 Water - Bbl. 7333 Oil Gravity - API (Corr.)  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By R. E. Kenney  
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
Original Signed by  
Sheldon Ward TITLE Area Superintendent DATE 7-17-67  
SIGNED \_\_\_\_\_

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>898</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2357</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3075</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3370</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3610</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4680</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4986</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5050</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5720</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	408	408	Red Bed & Shale				
408	499	91	Anhydrite				
499	915	416	Anhydrite & Red Bed				
915	1534	619	Anhydrite				
1534	1865	331	Anhydrite & Salt				
1865	2532	667	Anhydrite				
2532	2750	218	Anhydrite & Dolomite				
2750	3190	440	Anhydrite				
3190	3385	195	Lime				
3385	3439	54	Lime & Dolomite				
3439	4100	661	Lime				
4100	4296	196	Lime & Sand				
4296	6200	1904	Lime				