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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. NMJ-540	
7. Unit Agreement Name	
8. Farm or Lease Name Station S.W.	
9. Well No. 9	
10. Field and Pool, or Wildcat UNDESIGNATED	
12. County Lea	
19. Proposed Depth 6200'	19A. Formation Elmberry-T. Brink
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3140.4' GR	21A. Kind & Status Plug. Bond Req. Bond on file
21B. Drilling Contractor Not Selected	22. Approx. Date Work will start Upon approval

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator TEXAS PACIFIC OIL COMPANY	
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11 or 12"	8-5/8"	24#	1050'	500	Circulate
7-7/8"	5-1/2"	14# & 15.5#	6200'	580	Tie into salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 5-22-67
(This space for State Use)

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: