ł.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and (-1 Effective 1-1-65 AS
	O'Neill Properties, Ltd. Address P. O. Box 2840, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Recompletion Oil Change in Ownership Casinghead Gas			
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Fool Name, Including Formation Kind of Lease			
	Federal "O"	LC-071986 1 Padu	ca Delaware East	State, Federal or Fee Federal
	Unit Letter P ; 660	Feet From The South Lin	ne and <u>660</u> Feet From Th	ne East
	Line of Section 14 Township 258 Range 32E , NMEM, Lea County			
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91			
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approve	
	The Permian Corporation Permian (Eff. 9 / 1 /87) P. O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be so N/A N/A			ed copy of this form is to be sent)
	If well produces on or liquids, give location of tanks.	Unit Sec. Twr. Ege. P 14 258 32E	Is gas actually connected? When	1
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Weli Gas Weli New Weli Workover Deepen Plug Back Same Resty. Diff. Rest			
	Designate Type of Completio		New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
•••	OII. WEI.L able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan - MCF
				· · · · · · · · · · · · · · · · · · ·
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	1983
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
	· · · · · · · · · · · · · · · · · · ·		DISTRICT I SUPERVISOR	
			This form is to be filed in co	ompliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multi,	
	PRODUCTION CLERK			
	(Title) February 17, 1983			
	(Date)			

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O.C.D. HOBBS OFFICE