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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUE	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO		AL CAS
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	5 -
I RANSPORTER OIL		* - 44 1	⊕ /
GAS			
OPERATOR			
. PRORATION OFFICE			
Operator TOSEPH	I. O'NEILL, JR.		
Address			
	st Ohio, Midland, Texa	as 79701	
Reason(s) for filing (Check proper b		Other Please explain)
New Well	Change in Transporter of:	•	,
Recompletion	Cil 🔀 D	ry Gas	
Change in Ownership	Casinghead Gas C	ondensate	
If change of ownership give name		<u> </u>	
and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No. Well No. Poo	ol Name, Including Formation	Kind of Lease
FEDERAL "O"		aduca Delaware Extens	State, Federal or Fee Federal
Location	660 B	660	South
Unit Letter:	660 Feet From The East	Line and 660 Feet	From The South
14	258 Banco	32E , NMPM, L	ea County
Line of Section	Township Range	, investig	County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Permian Corporation		1509 West Wall, N	
Name of Authorized Transporter of (Address (Give address to which	approved copy of this form is to be sent)
No connection at		· · · · · · · · · · · · · · · · · · ·	110
If well produces oil or liquids,	Unit Sec. Twp. Rgs		When unknown
give location of tanks.			
	with that from any other lease or p	ool, give commingling order number	
V. COMPLETION DATA	Cil Well Gas We	ell New Well Workover Deep	en Plug Back Same Restv. Diff. Restv
Designate Type of Comple	\mathbf{x}	×	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		:	<u> </u>
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			D. H. Charles Charles
Perforations			Depth Casing Shoe
	TURING CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE	CASING & POLING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of loc	ad oil and must be equal to or exceed top allow
OIL WELL	able for th	Producing Method (Flow, pump,	76 1
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas uju, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	. ability . 1000 and		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
\ <u></u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The Design of the Control of the Con	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Cdsing Pressure	Chore Size
		OU CONSE	TOVA TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		iven (1997)	, 19
		lief. BY	
		TITLE	
/ ~		'1	X
E. J. Que	lesson	If this is a request for	d in compliance with RULE 1104. allowable for a newly drilled or deepene
	gnature)	i mall this form must be acc	companied by a tabulation of the deviation
E. I. AIGGISON	ction Superintendent	tests taken on the well in	accordance with RULE 111.
(Title)		All sections of this fo	rm must be filled out completely for allow ed wells.
	A- 15 1067	1	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Verbal approval granted this date by phone.

(Title)
September 15, 1967

(Date)