

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau Form No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Dry Hole	5. Lease Designation and Serial No. NM 94629
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allotment or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL Sec 20, T25S, R35E	8. Well Name and No. Jamaica Gulf Federal #1
	9. API Well No. 30 025 22153
	10. Field and Pool, or Exploratory Area Wildcat Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed P&A Procedure - Intend to commence operations within 90 days.

1. Blow well down to tank
2. Load 5-1/2" casing with 9 ppg brine water.
3. Set CIBP @ 12,200' ±. Dump 20' cement of top of CIBP
4. Cut off 5-1/2" casing at 11,000' ±.
5. Circulate the hole with 9 ppg brine water.
6. Set the following cement plugs as laying down the 5-1/2" casing:

11,000' - 10,850'	60 sacks - TAS
9,500' - 9,400'	40 sacks
5,350' - 5,100'	120 sacks - TAS
1,050' - 950'	70 sacks
50' - 0'	30 sacks

7. Cut off wellhead 3' below ground level
8. Weld on marker plate
9. Fill cellar. Clean and dress location.

(OVER)

I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 7/24/96

(This space for Federal or State official use)

(Orig. SGD.) ARMANDO A. LOPEZ

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

8/21/96

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 26 11 46 AM '96
CARL ARELL
ROE
LERS