

Gulf Federal No 1

ENRON OIL & GAS COMPANY

PAGE NO.

BY CBL DATE 7-23-96

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JUL 26 11 46 AM '96
CBL
AREA

20" csg set at 380'. Circ. cnt. to surface.

13-3/8" csg set at 5300'. Circ. cnt. to surface.

10 3/4" casing was cut off at 5200' when the well was P&A'd

The well was re-enter 4/95 and 5 1/2" casing was set at 11,629'. TOC at 11,100' ±.

Third Bone Spring perforations
12,280' - 12,430'

10 3/4" csg set at 12,285'. TOC at 6440'.
CIB set at 13,400', 50' cement on top

Wolfcamp 13,466' - 14,379'

7 5/8" liner set from 12,536' to 17,905'.

Depth x 1,000'

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