

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88240

FORM APPROVED

Request Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 94629

6. Well Locality, Allotment or Tribe Name

7. Unit or Co. Agreement Designation

8. Well Name and No.

Jamaica Gulf Federal #1

9. API Well No.

30 025 22153

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
Sec 20, T25S, R35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed P&A Procedure - Intend to commence operations within 90 days.

1. Blow well down to tank
2. Load 5-1/2" casing with 9 ppg brine water.
3. Set CIBP @ 12,200' ±. Dump 20' cement of top of CIBP
4. Cut off 5-1/2" casing at 11,000' ±.
5. Circulate the hole with 9 ppg brine water.
6. Set the following cement plugs as laying down the 5-1/2" casing:

11,000' - 10,850'	60 sacks
9,500' - 9,400'	40 sacks
5,350' - 5,100'	120 sacks
1,050' - 950'	70 sacks
50' - 0'	30 sacks

7. Cut off wellhead 3' below ground level
8. Weld on marker plate
9. Fill cellar. Clean and dress location.

(OVER)

RECEIVED

JUL 26 11 07 AM '96

BUREAU OF LAND MGMT
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 7/24/96

(This space for Federal or State office use)

Approved by Ray Gault

Title PE

Date 08/01/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

920	Anhydrite
1060	Salt
5430	Delaware Sand
9524	Bone Springs
12080	Wolfcamp
14390	Pennsylvanian
18432	Devonian
19693	Silurian
19951	Fuselman

Major Geologic Markers

