

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM NM 94629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jamaica Gulf Federal #1

9. API Well No.

30 025 22153

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
Section 20, T25S, R35E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-Entry & cst test & cement job.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Began Re-Entry 11:30 4-5-95

4-5-95 - Drlg cmt from 21' KB (GL) to 125' KB - RIH tag cmt @ 925'
Drlg cmt from 925'-1205' - Next plug @ 5150' - tagged.

4-6-95 - Drlg cmt from 5150 to 5190
Drlg cmt from 5190 to 5205
Drlg cmt from 5205 to 5250

4-7-95 - Drlg cmt from 5250 to 5410 - tag cmt @ 9420
Drlg junk from 9420 to 9445 - very fine iron cuttings in returns.

4-8-95 - Lost 3 nose cones & magnet.

4-9-95 - POH w/magnet. Milling on junk until 4-13-95 - tagged cmt at 9453'

4-14-95 - Drilling from 9453 to 9465.

4-15-95 - Drlg cmt from 9500 to 9580. - tag cmt top @ 11,925' - Drlg from 11925 to 12120

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 9/14/95 (OVER)

(This space for Federal or State Office Use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 30 1995

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, N.M. MEXICO

Instruction on Reverse Side



4-16-95 - Tag 7-5/8" liner at 12,535'.

4-17-95 - Ran 140 joints 5-1/2" 17# C-95 LT&C and 157 jts 5-1/2" 17# P-110 LT&C casing set at 12,628.62'.

Cemented with 375 sx 50/50 poz + 2% gel, + .5% 322 & 3 ppg KCL; 14.4 ppg, 1.24 cuft/sx, 82.7 bbls slurry. Ran Temp survey - cmt top at 11,100'. PRTD 12,595'. WOC - 9 hours. 30 minutes pressure tested to 8000 psi, OK.