

Enron Oil & Gas Company  
Jamaica Gulf Federal, Well No. 1  
660' FNL & 660' FWL  
Sec. 20, T25S, R35E  
Lea County, New Mexico

4. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>OD csq</u>	<u>Weight Grade Jt. Cond. Type</u>
26-1/2	380'	20	94# H-40 ST&C EXISTING
17-1/2	5300'	13-3/8	61#, 68#, 72# J-55 & N-80 EXISTING
12-1/4	12825' DV @ 9800'	10-3/4	60.7# P-110 EXISTING Cut off at 5200
9-1/2	12544' - 17913'	7-5/8	39# P-110 & S-95 Liner EXISTING
7-7/8	0 - 6500'	5-1/2	17# P-110 LT&C NEW
	6500' - 12650'		17# S-95 LT&C

Cementing Program:

5-1/2" Prod casing: Cement with 1200 sx 50/50 Cl H/Poz + 2% gel + .4% CF-14, .1% Diacel LWL. This cement slurry is designed to bring TOC to 7500'.

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and 4" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 5000 psi WP rating.