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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION.
REQUEST FOR ALLOWABLE
AND HOOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 13 9 19 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
1405 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Gulf Federal Well No. 1 Pool Name, including Formation Dogie Draw-Wolfcamp R-3472 Kind of Lease State, Federal or Fee Federal Lease No. NM-0450818
Location
Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West
Line of Section 20 Township 25-S Range 35-E , NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Will be flared Address (Give address to which approved copy of this form is to be sent)
-
If well produces oil or liquids, give location of tanks. Unit D Sec. 20 Twp. 25-S Rge. 35-E Is gas actually connected? No When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-8-67 Date Compl. Ready to Prod. 3-28-68 Total Depth 20,066' P.B.T.D. 14,500'
Elevations (DF, RKB, RT, GR, etc.) 3320.8 GR Name of Producing Formation Wolfcamp Top Oil/Gas Pay 13,466' Tubing Depth 13,428'
Perforations 13466-13524, 13752-14138, 14233-14379' Depth Casing Shoe 17,905'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 380' 750
17 1/2" 13 3/8" 5,300' 3840
12 1/4" 10 3/4" 12,825' 2697
9 1/2" 7 5/8" liner 12,536' - 17,905' 1200

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3-28-68 Date of Test 3-31-68 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs. Tubing Pressure 1400 Casing Pressure Packer Choke Size 1/4"
Actual Prod. During Test 295 Oil - Bbls. 213 Water - Bbls. 82 Gas - MCF 1374

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Engineer
May 27, 1968

OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.