

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)UD*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0450818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Gulf-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T, R, M, OR BLK. AND
SURVEY OR AREA

Sec. 20, T-25S, R-35E

12. COUNTY OR PARISH

Dea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Wildcat

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1405 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FNL of Section 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3320.8 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Csg. setting & testing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole from 5300' to 12,825'. Ran Gamma Ray - Sonic and Induction-Laterolog 5300-12,825'. Ran 317 joints of 10 1/4" P-110 60.7# casing to 12,825' cementing stage tool at 9008'. Cemented 9008-12,825' with 600 sacks Halliburton "Light" cement and 470 sacks Incox cement. Cemented 6440-9008' with 1627 sacks "Light" cement. Plug down 2nd stage @ 5:15 a.m. 8-17-67. Ran temperature survey. Top cement behind 10 3/4" @ 6440'. WOC 24 hours. Tested casing string 0-9008' with 5040 psi, and 9008-12,825' with 3400 psi for 1 hr - all held pressure O.K. Drilled 9 1/4" hole 12,825' to 12,827' and tested formation with 8750 psi for 1 hr. - held pressure O.K. Drilling ahead with 9 1/4" bit 8-21-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Engineer

DATE

8-23-67

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

AUG 24 1967

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, each proposal and report should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and, or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned in final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1968-O-685226

8-7-63

ACTING DISTRICT ENGINEER

12-1-1968

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