NO. OF COPIES REC	CEIVED										
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISS (Form C-104						0.4		
SANTA FE			REQUEST FOR AL					•		Supersedes Old C-104 and C-110	
FILE			AND Effective 1-1-65						1-1-65		
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tori								
LAND OFFICE					• • • • • • • • • • • • • • • • • • • •	J. J. ()				,	
TRANSPORTER	GAS										
OPERATOR	10/10										
PROPATION OF	FICE										
Operator	1102										
	South	land Ro	yalty Co	ompan y	r						
Address								· · · · · · · · · · · · · · · · · · ·			
	1405	Wilco B	ldg., M	idland	l, Tex	as, 79	9701.				
Reason(s) for filing	(Check pro	per box)				Ot	her (Please ex	plain) This	ia a re	quest for	
New Well		С	hange in Tran	sporter of:			March.	1968.	llowahl	e of 1500	
Recompletion		0	il		Dry Gas	\ }	naron,	for test	ing nur	noses.	
Change in Ownershi	ip[]	С	asinghead Ga	s 🗌	Condenso		/all Clb	101 0050	Ting har	posos.	
If change of owner and address of pre DESCRIPTION (Legse Name	evious own	er	<u> </u>	Well No.	Pool Name	, Including	Formation	K	nd of Lease		
	Federa	1	l Wildcat							Fee Federal	
Location										·	
Unit Letter D	;	660	Feet From The	north	Line	and <u>66</u>	50	Feet From The	west		
Line of Section	20	, Township	258	Rai	nge 35	É	, NMPM,	Lea	1	County	
Name of Authorized			or Conden		AL GAS	Address (Gin	ve address to u	hich approved	copy of this for	rm is to be sent)	
The Perm	•					,		Midland			
Name of Authorized				or Dry Gas						rm is to be sent)	
Gas to b				-		ons -					
		Init	Sec.	_			illy connected?	When			
If well produces of		' D	20	25s	35E	,	•	İ			
give location of tar								<u> </u>			

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT HOLE SIZE CASING & TUBING SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil-Bbls.

GAS WELL Actual Prod. Test-" F/L Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true any complete to the best of my knowledge and belief.

Production Clerk

(Title)

March 15, 1968.

OIL CONSERVATION COMMISSION

APPROVED A 30

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.