

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-22155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
8. Well No. 33
9. Pool name or Wildcat Langlie Mattix, 7 Rivers-O-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Prize Operating Company
3. Address of Operator 3500 William D. Tate, Suite 200, Grapevine, Texas 76051	4. Well Location Unit Letter G : 2310 feet from the North line and 1650 feet from the East line Section 22 Township 25S Range 37E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prize Operating Company respectfully request approval to Temporarily Abandon the above mentioned well by setting a CIBP @ 3150' with 2 sx of cement on top and pressure test to 500 psi for 30 minutes. This well produced from 3217'-3344' (open hole).

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 10-19-2000

Type or print name Don Aldridge Telephone No. 817-424-0454

(This space for State use)

APPROVED BY _____ DATE _____

Conditions of approval, if any:

GARY WING
FIELD REP

Langlie v. Hix Queen UT # 33

API 30-025-22155

Sec 22 T-255-R-37-E

G 2310' FNL & 1650' FEL

8 5/8" - 28# @ 636'
250 SX CIRC.

Est TOC 1937'

'Proposed'

CIBP @ 3150' w/2 SX cmt

4 1/2" - 9.5# @ 3217'
100 SX Cmt

(open HOLE)
3217 - 3344

TD 3344'

500 SHEETS FULLER 5 SQUARE
100 SHEETS FULLER 5 SQUARE
100 SHEETS EYE EASE 5 SQUARE
100 SHEETS EYE EASE 5 SQUARE
200 SHEETS EYE EASE 5 SQUARE
200 RECYCLED WHITE 5 SQUARE
200 RECYCLED WHITE 5 SQUARE
12-782
42-381
42-382
42-389
42-392
42-394
FROM API 5 A

