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Form C-105
Revised 1-1-65

HOBBS OFFICE OF COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
May 15 11 38 AM '68

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Stuart Tract No. 6	
2. Name of Operator George L. Buckles Company		9. Well No. 2	
3. Address of Operator P. O. Box 56, Monahans, Texas 79756		10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER G LOCATED 1630 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE OF SEC. 22 TWP. 25-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded June 15, 1967	16. Date T.D. Reached July 20, 1967	17. Date Compl. (Ready to Prod.) March 13, 1968	18. Elevations (DF, RKB, RT, GR, etc.)
20. Total Depth 3339	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0 - 3339
24. Producing Interval(s), of this completion - Top, Bottom, Name Queen 3300 to 3339			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma ray - Densilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	28#	636	10"
4 1/2	9.5#	3217	6"
CEMENTING RECORD		AMOUNT PULLED	
450		100	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) Open hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3300 to 3339	
		Fractured with 119 barrels refined crude with 150 barrels load oil.	
33. PRODUCTION			
Date First Production May 1, 1968		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Date of Test May 12, 1968		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 12.25
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 3.35
			Water - Bbl. 1.75
			Gas - Oil Ratio 273
			Oil Gravity - API (Corr.) 34
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Bill Nelson
35. List of Attachments Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John A. Bates (John A. Bates)		TITLE Office Manager	
		DATE May 14, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all ~~electrical and radio-activity~~ logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>913</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1120</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2335</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3300</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	91	91	Caliche, Sand & Gravel				
91	340		Shale				
340	425		Sand & Shale				
425	913		Shale				
913	1058		Anhydrite				
1058	1120		Anhydrite & Shale				
1120	1940		Anhydrite, Salt & Shale				
1940	2335		Anhydrite & Salt				
2335	2675		Anhydrite				
2675	3300		Lime - Some Anhydrite				
3300	3339		Sand & Lime				