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MAY SOLL TO THE MENT OF THE PROPERTY AND AND THE PROPERTY OF T

Supersedes Old C-104 and C-110

Operator George L. Buckles Company P. O. Box 56 - Monahans, Texas 79756 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion 3 AUTHORITY TO PRODUCE AND SEE SOUR SETOMATER ALLY EXPIRE Change in Ownership Casinghead Gas Condensate AUTHORIZED CLS 035 EDEN OBTAINED BY EXCEPTION TO The If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Stuart Tract No. 6 Langlie-Mattix Ĺ Queen Fee 1650 2310 North East Line and Feet From The Feet From The_ 22 3**7-**E County , NMPM, Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 2648 - Houston, Texas Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 37-E 25-S 22 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well $Designate\ Type\ of\ Completion\ -\ (X)$ X Х Total Depth Date Compl. Ready to Prod. 3339 June 15, 1967 March 13, 1968 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3300 3280 dueen Depth Casing Shoe Perforations 3217 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 450 8 5/8 636 10 3217 100 4 1/2 6 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump May 12, 1968 May 1, 1968 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hours Water - Bbls. Gas - MCF Otta Bhia. Actual Prod. During Test 3.35 1.75 12.25 **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (John A. Bates) John a. Bater well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Office Manager

(Title)

(Date)

May 14, 1968

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.