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NEW MEXICO OIL CONSERVATION COMMISSION  
 AUG 7 8 01 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Stuart Tr. 6</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
12. County <b>Lea</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>George L. Buckles</b>
3. Address of Operator <b>P. O. Box 56 - Monahans, Texas 79756</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>East</b> LINE AND <b>2310</b> FEET FROM THE <b>North</b> LINE, SECTION <b>22</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**June 15, 1967** Spudded with cable tool rig.

**June 22, 1967** Ran 633.77 feet of 8 5/8" O.D. J-55 8 rnd thd casing with regular pattern shoe. Set at 636 feet G.L. and cemented with 225 sacks regular cement with 8% gel and 25 sacks neat with 2% calcium chloride throughout. Cement circulated.

**July 21, 1967** Ran 3216.85 feet of 4 1/2" O.D. 9.50 lb. casing with Halliburton packer shoe. Set at 3217' G.L. and cemented with 75 sacks 50/50 pozmix and 25 sacks neat cement. WOC. 24 hours.

**July 22, 1967** Drilled shoe and bailed hole dry. Tested casing one hour. Hole dry.

**July 22, 1967** Drilled out and cleaned hole to T.D. of 3344'. Waiting on pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Bates (John A. Bates) TITLE Office Manager DATE August 3, 1967

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: