57. Bit Ring, Hodes, Nol. 4820         OIL CONSERVATION DIVISION         Industry of provide processing in the processing intervent in the processing intervent in the processing intervent interventintervent intervent intervent intervent interventinterve	Subrait 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Departmen.		Form C-104 Revised 1-1-89 See Instructions	
NETHER III. ALSO: NON FIND           RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS           OPENED         OPENED           OPENED<	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astonia, NM 88210	P.O. Bo	ox 2088	at Bottom of Page	
Operation         Weil AP No.           SENDER OLL COMPANY, L.P.         "C.A.S. J.J.M./"           Addres         12377 Merit Drive, Suite 1600, Dallas, Texas 75251           Famacol for Flag Class payor Ref         Charge is Transport of Becomplete         Other (Fause replan)           Recordsolant         Other (Fause replan)         Other (Fause replan)           Recordsolant         Other (Fause replan)         Other (Fause replan)           Recordsolant         Other (Fause replan)         Description           Wei Main addres of genome payor Bear         Petrus Oil Company, L.P., 12377 Merit Dr., Suite 1600, Dallas, Texas 7525           IL DESCRIPTION OF WELL AND LEASE         Effective 1/01/90           Lease Name         The Petrus Oil Company, L.P., 12377 Merit Dr., Suite 1600, Dallas, Texas 7525           IL DESCRIPTION OF WELL AND LEASE         Effective 1/01/90           Lease T	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION				
Addres       12377 Merit Drive, Suite 1600, Dallas, Texas       75251         Reacci for Fills (Check perpet key)       Charge is Transporter del Broccepters       Other (Please capital)         Recordsetan       Other (Please capital)       Other (Please capital)         Recordsetan       Other (Please capital)       Detroy (Generation)         Recordsetan       Other (Please capital)       Detroy (Generation)         If abaged of generation (Generation)       Detroy (Generation)       Lase No.         If abaged of generation (Generation)       Mark (Free Net)       Lase No.         It abaged of generation (Generation)       Mark (Free Net)       Lase No.         It abaged of generation (Generation)       Mark (Free Net)       Lase No.         It abaged affect (Generation)       Mark (Free Net)       Lase No.         It abaged affect (Generation)       Part (Generation)       Lase No.         It abaged affect (Generation)       Mark (Generation)       Lase No.         It abaged affect (Generation)       Other (Generation)       Detherecoration)         It abag	Operator				
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If always of symmetry         Petrus Oil Company, L.P., 12377 Merit Dr., Suite 1600, Dallas, Texas 7525           II. DESCRIPTION OF WELL AND LEASE         Effective 1/0/190           Lease Nease         Humphrey Queen Unit         If all how the standards Fronties         It also the standard front the standa	Recompletion	Oil Dry Gas			
International noise         Number of Nature Network         Number of Nature Network         Ked of Laws           Lines Network         Aumphrey Queen Unit         14         Langlie Nattix 7 Rivers Queen         Ked of Laws         Laws No.           Lines Network         Aumphrey Queen Unit         14         Langlie Nattix 7 Rivers Queen         Same Feature (Fe)         Laws No.           Lines No.         Same Feature (Fe)         Laws No.         Same Feature (Fe)         Laws No.           Sector         Towards         255         Range 37E         Not PML         Low         County           Mine of Audored Treatment of Counter (Fe)         255         Range 37E         Not PML         Low         County           Mine of Audored Treatment of Counter (Fe)         255         Range 37E         Not PML         Low         County           Mine of Audored Treatment of Counter (Fe)         255         Range 37E         Not PML         Same Feature (Feature		cus Oil Company, L.P., 1	2377 Merit Dr., Suite 1	600, Dallas, Texas 7525	
Humphrey Queen Unit       14       Langlie Natrix 7 Rivers Queen State. Federal of Federal Lines         Lonzon       Unit Later				of Lanse Lanse No	
Usit Later			- Chata		
Sector         Constitut         County         County           III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Addrest Greated are to which approved copy of lab form in to be sent?         Normal of Addrest Greated are to which approved copy of lab form in to be sent?           Stream of Addrest Greated are to which approved copy of lab form in to be sent?         O. 19 OX Dictals, #DoX Ton, TX 10 252           Stream of Addrest Greaters to which approved copy of lab form in to be sent?         New Normal Stream of Stre		: 447 Feet From The	<u>254</u> Line and <u>2230</u> Fe	et From The South Line	
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Name of Authorized Transporter of OU       OC       Constants       Address (Gree address to which approval corp of bits (form is to be sets)         Shead of Transporter of Constants       Constants       P.D. Start, T.Y. 17352         New of Authorized Transporter of OU       Constants       P.D. Start, T.Y. 17352         New of Authorized Transporter of OU       Constants       P.D. Start, T.Y. 17352         New of Authorized Transporter of OU       Constants       P.D. Start, T.Y. 17352         New of Authorized Transporter of OU       Constants       P.D. Start, T.Y. 17352         New of Authorized Transporter of OU       Constants       P.D. Start, T.Y. 17352         New of Constants       P.D. Start, T.Y. 17352       New Well       Wether ? 3/20/UCS         New of Completion - (X)       Oil Well       Gas Well       New Well       Workney:         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workney:       Deepen       PUB Back (Same Rav Diff Rav         Date Spatided       Date Completion - (X)       Oil Well       Gas Well       New Well       Workney:       Deepen       PUB Back (Same Rav Diff Rav         Date Spatided       Date Completion - (X)       Date Spatide       Total Depth       PB T.D.         Date Spatided       Date Completion - (X)       Date New Di	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
EXTERSO NURLAYA       GGS COMPANY       ISON 142, EXTERSO NURLY, CENERCIC?       VICSO, TV, 79475         If well produces on it or liquids, privisoria of units.       Ubit       See Type, Rise       is gas analy consected?       When 7 3/20/108         If this produces on it commitging with the from any other lease or pool, give commitging order sumber:       IV       OVER 17 82.0       When 7 3/20/108         If this production is commitging with the from any other lease or pool, give commitging order sumber:       IV       OVER 17 82.0       When 7 3/20/108         If this production is commitging with the from any other lease or pool, give commitging order sumber:       IV       Over Will Workover       Deepee       Prug Back Isame Rev Diff Rev         Designate Type of Completion - (X)       Des Completion - (X)       Des Spation       Part D.       Italian Depth       Prev         Date Spation       Des Completion - (X)       Des Completion - (X)       Depth Casing Store       Part D.         Elevanous (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Ol/Cas Psy       Tubing Depth       Preve         Performious       Depth Casing Store       TUBING, CASING A ND CEMENTING RECORD       Producing Method (For Ihu depth or be for full 24 hours.)         V. TEST DATA AND REQUEST FOR ALLOWABLE       OLE Market Bit and the train dome of load volume of load oil and must be spatel to or exceed top allowable for this depth or be for full	Name of Authorized Transporter of Oil		P.D. BOX 2648, HOV	ston, TX 17252	
If weig produces cit is legade, product and it is provided of the product is communicating order analysis connected?       When ? 3/20/408         If weig produces of value.       If VE (3)       225-5       37-E       VES       37-E       VES         If weig produces is commanded or communicating order number:       If weig produces is commanded or commanded order number:       If weight or the produce is commanded order number:       If weight order number:					
If this production is commutigued with that from any other lease or pool, give commutiguing order sumber:         IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Ges Well       New Well       Workover       Deepe       Plug Back Same Refv       Diff Refv         Designate Type of Completion - (X)       Date Soutided       Dee Compl. Redy to Prod.       Total Depth       PB T.D.         Designate Type of Completion - (X)       Name of Producing Formation       Top Ol/Gas Pay       Tubing Depth         Elevational (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Ol/Gas Pay       Tubing Depth         Perforations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       Depth Casing Shoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL       SACKS CEMENT         OIL WELL       Trating the date recovery of total values of load oil and mart be equal to or access top allowable for this depth or be for full 24 hours:)         Date First New Oil Rus To Task       Date of Test       Producing Method (Flow, pump, gar (df, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Ohoke Size         Gas WELL       Gas WELL       Gas MCF       Gravity of Condenaste         Actual Prod. Test       Noting Pressure (Shut-in)       Choke Size         Oil OPERATOR CERTIFICAT	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When $\bigvee P \leq 1$	3/20/108	
Designate Type of Completion - (X)       Oil Well       Ges Well       New Well       Workover       Deepee       Plug Back [same Res v       Diff Res v         Das Spadded       Das Completion - (X)       Total Depth       Total Depth       P.B.T.D.         Eavestors (DF, REB, RT, GR, etc.)       Name of Producing Formation       Top OUCas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe       Depth Casing Shoe         WLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Depth Casing Shoe       Image of for full 24 hours.)         OIL WELL       (Tex must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Fire New Oil Rus To Task       Date of Test       Producing Method (Flow, perp. gas lift, etc.)         Lingth of Test       Oil - Bbis.       Water - Bbis.       Gase-MCF         GAS WELL       Casing Pressure       Choke Size       Oil & Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Distormations above is true and regulators of the Offermation grase above is true and regulators of the Offermation and the offermation grase above is true and regulatores of the State of the State of the State	If this production is commingled with that from any other lease or pool, give commingling order number.				
Date Spadded       Date Compile Ready to Prod.       Total Depth       P.B.T.D.         Elevational (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Ol/Cas Pay       Tubing Depth         Perforational       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         U. TEST DATA AND REQUEST FOR ALLOWABLE       DIL WELL       (Test must be gifter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Task       Date of Test       Producing Method (Flow, pamp, gas lift, etc.)         Date First New Oil Rus To Task       Date of Test       Concles Size         GAS WELL       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas-MCF         Gravity of Condensate       Oil - Bbis.       Bbis. Condensate/MMCF       Gravity of Condensate         Casing Pressure       Oil - Bbis.       Gas-MCF       Gravity of Condensate         GAS WELL       Signification (pain deplations of the Oil Conservation press above is to be all originations of the Oil Conservation press above is use acceptied with add that the information press above is use acceptide with add the d		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Performing       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILL       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         OIL WELL       (Text must be after recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date first New Oil Run To Tank         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Gas- MCF         GAS WELL			Total Depth	P.B.T.D.	
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       Image: Comparison of the second of and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Fire New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas ifi, stc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbls.       Water - Bbla.       Gas- MCF         GAS WELL       Casing Pressure (Stut-in)       Choke Size       Condemaster/MMCF       Gravity of Condemaster         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intrase and regulators of the Oil Conservation Division have bees outpikets to the oil of Conservation Division have bees outpikets of the oil Conservation Division have bees of my sprovidege and belief.       OIL CONSERVATION DIVISION         Signation       Signation       Tables       OIL CONSERVATION DIVISION         District I supervisor       Tables       OISTRICT I SUPERVISOR	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test         OIL WELL       (Test must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Producing Method (Flow, pamp, gas lift, etc.)         Date First New Oil Rus To Teak       Date of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbit.       Water - Bbits.       Gas- MCF         GAS WELL       Actual Prod. Test       Bbit. Coodenaste/MMCF       Gravity of Coodenaste         Testing Method (plice, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date of the oil conservation       Dista dove above is true and complex to the dot of the oil conservation         Division have bees complexied with and that the information gives above is true and complex to the dot of my doveration and beild.       OIL CONSERVATION DIVISION         District i suppervision       Regulatory Analyst       By	Perforations			Depth Casing Shoe	
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OIL WELL       Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls       Gas- MCF         GAS WELL       Itength of Test       Oil - Bbls.       Bbls. Condensate/MMCF       Creavity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervery certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have bees compiled with and that its information gives above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         June And       Recgulatory Analyst       Fight Approved       FEB 1 3 1930         Signature January 8, 1990       214-788-3300       Title       Date Approved	HOLE SIZE			SACKS CEMENT	
OIL WELL       Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls       Gas- MCF         GAS WELL       Itength of Test       Oil - Bbls.       Bbls. Condensate/MMCF       Creavity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervery certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have bees compiled with and that its information gives above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         June And       Recgulatory Analyst       Fight Approved       FEB 1 3 1930         Signature January 8, 1990       214-788-3300       Title       Date Approved					
OIL WELL       Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls       Gas- MCF         GAS WELL       Itength of Test       Oil - Bbls.       Bbls. Condensate/MMCF       Creavity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervery certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have bees compiled with and that its information gives above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         June And       Recgulatory Analyst       Fight Approved       FEB 1 3 1930         Signature January 8, 1990       214-788-3300       Title       Date Approved					
Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, stc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL	V. TEST DATA AND REQUEST FOR ALLOWABLE				
Length of Test       Tubing Pressure       Casing Treater         Actual Prod. During Test       Oil - Bbls.       Water - Bbla.       Case MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbla. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have bees and regulations of the Oil Conservation         Division have bees complied with and that the information gives above is true and complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         Manual       Manual       FEB 1 3 1930         Signature       Table       District I SUPERVISOR         Title       January 8, 1990       214-788-3300			Producing Method (Flow, pump, gas lift, o	etc.)	
Actual Prod. During Test       Oil - BOIL       Watt Point       International Prod. During Test         GAS WELL       Actual Prod. Test. MCF/D       Length of Test.       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Incredy certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my browledge and belief.       OIL CONSERVATION DIVISION         January 8, 1990       214-788-3300       Date Approved	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Test.       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my toowledge and belief.       OIL CONSERVATION DIVISION         Man       Mangend       FEB 1 3 1930         Signature January 8, 1990       214-788-3300	Actual Prod. During Test	Oil - Bbls.	Water - Bbla	Gas- MCF	
Actual Prod. Test.       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pice, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my toowledge and belief.       OIL CONSERVATION DIVISION         Man       Mangend       FEB 1 3 1930         Signature January 8, 1990       214-788-3300	CAS WELL				
Total of the field (plact, pack pr.)         OIL CONSERVATION DIVISION         FEB 1 3 1930         Division have been of my knowledge and belief.         OIL CONSERVATION DIVISION         Division have been of my knowledge and belief.         Date Approved         Signature         Date Approved         Signature         Date Approved         By         ORIGINAL SIGNED BY JERRY SEXTON         District I supervisor         Title         January 8, 1990         214-788-3300	<b>••••</b>	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above is true and complete to the best of my thowledge and belief.         Signature         Signature         Dora McGough       Regulatory Analyst         Printed Name       Title         January 8, 1990       214-788-3300	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Dora McGough         Regulatory Analyst         District i supervisor           Printed Name         Title         Title           January 8, 1990         214-788-3300         Title	Division have been complied with and that the information given above		FFR 1 3 1990		
Dora McGough         Regulatory Analyst         District i supervisor           Printed Name         Title         Title           January 8, 1990         214-788-3300         Title	Dara Mc Jough Br			L CHANER BY LEDBY SEXTON	
January 8, 1990 214-788-3300			DISTRICT I SUPERVISOR		
	January 8, 1990	214-788-3300	Title		
Dets leternois No.		Telephone No.			

STRUCTIONS: T : Iorm 15 ( WI

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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RECEIVED

JAN 22 1990

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