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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>George L. Buckles Co.</b>	8. Farm or Lease Name <b>Smith</b>
3. Address of Operator <b>P. O. Box 56 - Monahans, Texas</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>I</b> <b>467</b> FEET FROM THE <b>E</b> LINE AND <b>2230</b> FEET FROM THE <b>S</b> LINE, SECTION <b>4</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- July 25, 1967 - Spudded with cable tool rig.
- August 1, 1967 - Ran 711.13' of 8 5/8" casing with Texas pattern shoe. Set at 703' and cemented 250 sacks 50/50 pozmix and 25 sacks neat with 2% calcium chloride. Cement circulated.
- September 1, 1967 - Ran 3414.43' of 4 1/2" O.D. 9.50 lb. casing with Halliburton packer shoe & cement basket. Set at 3416' G.L. and cemented with 75 sacks 50/50 pozmix and 25 sacks neat cement. WOC - 24 hours.
- September 2, 1967 Drilled plug, cleaned hole to T.D. (3550') and bailed hole dry. Tested casing one hour. Hole dry.
- Waiting on pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Bates (John A. Bates) TITLE Office Manager DATE September 20, 1967

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: