NO. OF COPIES RECEIV	ED						Form C-105
DISTRIBUTION		-		a <b>a a</b>			Revised 1-1-65 ndicate Type of Lease
SANTA FE			IBASO5FLICE				tate Fee
FILE	W				N REPORT AN		ate Oil & Gas Lease No.
U.S.G.S.		Ma	Y  4    51	MA '68		0, 5t	are on a dus Lease No.
LAND OFFICE		,				A777	
14. TYPE OF WELL						7. Ui	nit Agreement Name
i	OIL WELL	CAS WELL	DRY	OTHER			
b. TYPE OF COMPLE	TION			- official		1	arm or Lease Name
		PLUG BACK	DIFF. RESVR.	OTHER		1	8 aith
2. Name of Operator						9. W	ell No.
George L. 3. Address of Operator	Buckles Com	pany				10	Field and Pool, or Wildcat
	56, Monahan		756				anglie-Mattix
4. Location of Well		5) 10Aus //	7 SC:				
UNIT LETTER	LOCATED 46	<b>7</b>	OM THE Bast	LINE AND	2230	LET FROM	
<u></u>	0008100				11111111		County
THE South LINE OF	sec. 4 тw	P. 23-5 RGE	37-E NMP	, <i>())))))</i>	///////////////////////////////////////		Lea
15. Date Spudded	16. Date T.D. Re	ached   17. Date (	Compl. (Ready to	Prod.) 18. F		KB, RT, GR, etc	19. Elev. Cashinghead
July 25, 1967			h 13, 1968		R - 3109	·	
20. Total Depth	21. Plug	Back T.D.	22. If Multip Many	ele Compl., Hov	w 23. Intervals Drilled H	s → Rotary Tool By i	
3551						>	0 - 3551
24. Producing Interval(s	s), of this completion	on - Top, Bottom,	Name				25. Was Directional S Made
Gueen Sind	L						No
26, Type Electric and C	ther Logs Run	-					27. Was Well Cored
Gamma na							No
28.	<u></u>	CASI	NG RECORD (Re	port all strings	set in well)		1.0
CASING SIZE	WEIGHT LB./		· · · · · · · · · · · · · · · · · · ·	LESIZE		ING RECORD	AMOUNT PULL
8 5/8"	28	703	1	5			
4 1/2	9.5	3416		t	100		
				1			
29.		NER RECORD		1	30.	-r · ·	G RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTHS	ET PACKER SE
					- 3/8	5400	
	(1-1						
31, Perforation Record (		number)			·	-	NT SQUEEZE, ETC.
Open hole				3454 to	INTERVAL		with 5,000 gals.
				030% 0	0.0.91	refined cn	
			PROL		L	· · · ·	
33.			in a ran life num	ping - Size and	d type pump)		1 Status (Prod. or Shut-in)
Date First Production		ion Method (Flow	ing, gas iiji, pum				Prod.
Date First Production April 30, 1968	Pu	a <b>pin</b> g	+				
Date First Production April 30, 1968 Date of Test	Pu : Hours Tested		Prod'n. For Test Period	Cil – Bbl.	Gαs – MCF	Water - Bl	ol. Gas-Oil Ratio
Date First Production April 30, 1968 Date of Test May 7, 1968	Pu - Hours Tested 24	Choke Size	Prod'n. For Test Period	5.25		Water - Bl 1.74	ol. Gas—Oil Ratio Ú, §84
Date First Production April 30, 1968 Date of Test May 7, 1968	Pu : Hours Tested	a <b>pin</b> g	Prod'n. For Test Period	<b>5.25</b>	iCF Wate	Water - Bi <b>1.74</b> er - Bbl.	ol. Gas −011 Ratio Ú, §84 Cil Gravity – API (Corr.
Date First Production April 30, 1968 Date of Test May 7, 1968 Flow Tubing Press.	Pu Hours Tested 24 Casing Pressure	Choke Size	Prod'n. For Test Period	5.25	iCF Wate	Water - Bi 1.74 er - Bbl. 1.74	ol. Gas-Oil Ratio Č, §84 Oil Gravity – API (Corr. 34
Date of Test May 7, 1968 Flow Tubing Press. 34. Disposition of Gas (	Pu Hours Tested 24 Casing Pressure Sold, used for fuel,	Choke Size	Prod'n. For Test Period Oil – Bbl. 5.23	<b>5.25</b>	iCF Wate	Water - Bi <b>1.74</b> er - Bbl. <b>1.74</b> Test Withe	ol. Gas – Oil Ratio Č, §84 Oil Gravity – API (Corr. 34 essed By
Date First Production April 30, 1968 Date of Test May 7, 1968 Flow Tubing Press. 34. Disposition of Gas ( Sold to El I	Pu Hours Tested 24 Casing Pressure Sold, used for fuel, 280 Natural	Choke Size	Prod'n. For Test Period Oil – Bbl. 5.23	<b>5.25</b>	iCF Wate	Water - Bi 1.74 er - Bbl. 1.74	ol. Gas – Oil Ratio Č, §84 Oil Gravity – API (Corr. 34 essed By
Date First Production April 30, 1968 Date of Test May 7, 1968 Flow Tubing Press. 34. Disposition of Gas ( Sold to El I 35. List of Attachments	Pu Hours Tested 24 Casing Pressure Sold, used for fuel, 280 Natural	Choke Size	Prod'n. For Test Period Oil – Bbl. 5.23	<b>5.25</b>	iCF Wate	Water - Bi <b>1.74</b> er - Bbl. <b>1.74</b> Test Withe	ol. Gas – Oil Ratio Č, §84 Oil Gravity – API (Corr. 34 essed By
Date First Production April 30, 1968 Date of Test May 7, 1968 Flow Tubing Press. 34. Disposition of Gas (	Pu Hours Tested 24 Casing Pressure Sold, used for fuel, Paso Natural	Choke Size Calculated 24- Hour Rate vented, etc.) Gas Co. apar	Prod'n. For Test Period Oil - Bbl. 5.25	3.25 Gas - N 33	ICF Wate	Water - Bi <b>1.74</b> er - Bbl. <b>1.74</b> Test Withe <b>Bill</b> NG	ol. Gas – Oil Ratio C, §84 Oil Gravity – API (Corr. 34 Issed By
Date First Production April 30, 1968 Date of Test May 7, 1968 Flow Tubing Press. 34. Disposition of Gas ( Sold to El I 35. List of Attachments Log	Pu Hours Tested 24 Casing Pressure Sold, used for fuel, Paso Natural	Choke Size Calculated 24- Hour Rate vented, etc.) Gas Co. apar	Prod'n. For Test Period Oil - Bbl. 5.25	3.25 Gas - N 33	ICF Wate	Water - Bi <b>1.74</b> er - Bbl. <b>1.74</b> Test Withe <b>Bill</b> NG	ol. Gas – Oil Ratio C, §84 Oil Gravity – API (Corr. 34 Ison

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

# Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1057	_ T. (	Canyon	T.	Ojo Alamo	т.	Penn. ''B''
	_ T. S	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
B. Salt2565	T. /	Atoka	Τ.	Pictured Cliffs	Т.	Penn. ''D''
T. Yates	_ T. N	Miss	T.	Cliff House	т.	Leadville
T. 7 Rivers						
T. Queen 3434	_ T. S	Silurian	т.	Point Lookout	т.	Elbert
T. Grayburg	T. N	Montoya	T.	Mancos	Т.	McCracken
T. San Andres	_ T. S	Simpson	T.	Gallup	. Т.	Ignacio Qtzte
T. Glorieta	_ T. 1	McKee	Bas	e Greenhorn	. Т.	Granite
T. Paddock	_ T. I	Ellenburger	T.	Dakota	. т.	
T. Blinebry	_ T. (	Gr. Wash	Τ.	Morrison	т.	
T. Tubb	_ T. (	Granite	T.	Todilto	т.	
T. Drinkard	- T. I	Delaware Sand	T.	Entrada	Т.	<u></u>
Т. Аво	_ T. I	Bone Springs	Τ.	Wingate	. T.	
T. Wolfcamp	_ T		Т.	Chinle	. T.	
T. Penn	_ T		Τ.	Permian	. T.	
T Cisco (Bough C)	_ T		T.	Penn. ''A''	. Т.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	40	40	Caliche & gravel				
40	455	415	Shale				
455	705	250	Sandy Shale				
<b>7</b> 05	1057	352	Shale				
1057	1150	93	Anhydrite				
1150	1232	82	Salt				
1232	2565	1333	Anhydrite, Salt, & Shale				
2565	3355	790	Lime & Anhydrite				
<b>33</b> ა <b>5</b>	3454	- 99	Lime				
3454	3551	97	Sand & Lime				