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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HUBBS OFFICE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 14 11 51 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
HUBBS OFFICE O.C.C.
MAY 20 9 14 AM '68

I. Operator
George L. Buckles Company

Address
P. O. Box 50 - Monahans, Texas 79706

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Smith	Well No. 4	Pool Name, Including Formation Langlic-Mattix	Kind of Lease Fee	Lease No.
Location				
Unit Letter I	407	Feet From The East	Line and 1230	Feet From The South
Line of Section 4	Township 40-N	Range 37-E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	P. O. Box 1108 - Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1480 - El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 4	Twp. 25-N	Rge. 37-E	Is gas actually connected? Yes (at latter)	When March 20, 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded July 25, 1967	Date Compl. Ready to Prod. March 15, 1968	Total Depth 3530'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3160 GA	Name of Producing Formation Queen	Top Oil/Gas Pay 345'	Tubing Depth 3400					
Perforations			Depth Casing Shoe 3416					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10	CASING & TUBING SIZE 8 5/8		DEPTH SET 75'		SACKS CEMENT 400			
6	4 1/2		24'		100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 30, 1968	Date of Test May 7, 1968	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 3.20	Water-Bbls. 1.7	Gas-MCF 54

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Bates (John A. Bates)
Office Manager (Signature)
May 13, 1968 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.