Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

1000 KIO BRIZOS Ka., AZIEC, INM. 87410	REUL	JEST F	OR A	LLOWA!	BLE AND	AUTHOR	IZA Bac	IION					
• Operator	TO TRANSPORT OIL						Well API No.						
ARCO Oil and Gas						30-025-22204							
Address P. O. Box 17	10. Hol	obs. 1	JM.	88240									
Reason(s) for Filing (Check proper box,					XX Ou	net (Please exp	dain)	Char	ige Lease	e Name			
New Well Change in Transporter of:						Previous name Eaton SW Effective 3/14/90							
Recompletion Change in Operator	Oil Casinghea	ud Gas. □	Dry C										
B					, 223 I	V. Wall	, .	Suite	525,	Midlan	d. TX 7		
I. DESCRIPTION OF WEL	L AND LE	ASE							C. C.	- 	ease No.		
Lease Name		Well No. Pool Name, Includin			ing Formation c=Tubb					of Lease State Lease No. Federal or Fee NMJ-540			
Eaton SW JH		10	<u></u>	Udser	<u>J rubb</u>			L	,				
Unit LetterN	:5(00	_ Feet I	From The	South L	ne and16	50	Fe	et From The _	West	Line		
Section 12 Town	thip	5S	Range	. 3	7E ,1	ІМРМ,		Lea	L		County		
	NODODTE	en oe o	TT AR	UD NATT	IDAT CAS	(TE	MP	ORARI	LY ABA	NDONED)		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	WOLOKIF	or Conder	and Ai	IN INATE	Address (G				copy of this fo				
													
Name of Authorized Transporter of Cau	inghead Gas		or Dr	y Gas 🗀			which		copy of this fo	rm 13 10 De 30			
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge	ls gas actua	ly connected?		When	7				
this production is commingled with the	at from any of	her lease or	pool, g	ive commin	gling order nur	nber:	DH	C-200)				
V. COMPLETION DATA							_,_		·		· .		
	7 . (Y)	Oil Well	<u> </u>	Gas Well	New Well	Workover		Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic		pl. Ready M	o Prod.		Total Depth	<u> </u>			P.B.T.D.	<u> </u>			
zate Spatialea		J 2000.2, 50											
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
erforations									Depth Casing	g Shoe			
		TIDDIC	CAS	INC. ANT	CEMENT	ING RECO	RD		<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLL OILE								· ·	ļ				
													
. TEST DATA AND REQU	EST FOR A	ALLOW	ABLE	Ē		_	_				1		
IL WELL (Test must be after	T recovery of the	otal volume	of load	i oil and muc	Producing N	or exceed top a Method (Flow,	llowa Dumb	ble for thu . pas lift, e	s depiñ or be j uc.)	or jul 24 hou	<i>((((((((((</i>		
Date First New Oil Run To Tank	Date of Te	ist.			I loosely .		, · .						
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
10 10 2- T-2	Oil Bhi-	Oil - Bbls.				Water - Bbis.				Gas- MCF			
Actual Prod. During Test	OH - 1501S.	ŀ			<u></u>				1				
GAS WELL										·			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	ensate/MMCF			Gravity of C	ondensate			
And Andrew Land and	Tubine Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.)	1 40108 11												
VI. OPERATOR CERTIF	CATE OF	F COMI	PLIA	NCE			NIC		ΛΤΙ <u>ΟΝΙ</u> Ι	חועופור)NI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION MAR 2 6 1990							
Division have been complied with a is true and complete to the best of n	nd that the info ry knowledge r	лпииоп grv ind belief.	ED BOO	ve	Dat	e Approv	പ്പ			K Z D	UCEI		
1 ((Dai	o rippiov	Ju						
Jame Colon					∥ By.	By Orig. Signed by Paul Nautz							
Signature James Cogbu	n Ad	mins.		pervis	11 -				Paul K Geolog	autz rist			
Printed Name 3/23/90	(50		Title 2-3:	_	Title	.				-			
3/23/90 Date	,,,,,		ephone										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.