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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		OTRA	<u>NSPO</u>	RT OIL	AND NA	TURAL GA	NS   Well A	DI No		<del></del>	
John H. Hendri	x Corp	orati	on				Well A	.rı ivo.		· ·	
Address Midland, TX 7	9701	<del>4 J</del>			<u> </u>						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		Dry Gas			et (Please expla		)			
If change of operator give name and address of previous operator Meri	dian O	il Ir	ic. 2	1 Des	sta Dri	ve, Mid	lland,	Texas	79702		
II. DESCRIPTION OF WELL Lease Name Eaton SW	Well No. Pool Name, Including				ng Formation Kind of State,			of Lease STATE Lease No. Enderal or Fee NMJ-540			
Location Unit LetterN	. 50	0	Feet From	m The SC	outh Lim	and165	0 Fe	et From The	West	Line	
						37-Е , ммрм,			Lea County		
III. DESIGNATION OF TRAN	ISPORTE	R OF OI		NATUI	RAL GAS Address (Giv	TEMPO	RARILY nich approved			nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected? When			7			
If this production is commingled with that  IV. COMPLETION DATA	from any other	er lease or	pool, give	commingl	ing order num	ber:			DHC -	200	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE				· -				
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of lo	tal volume	of load o	il and must	be equal to or	exceed top allo	owable for thi	s depth or be etc.)	for full 24 hou	rs.)	
Date First New Oil Run 10 Tank	Date of 1e	Date of Test						Choke Size			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Cas- MCF			
GAS WELL  [Actual Prod. Test - MCF/D]	Length of	Test			Bbls. Conde	sale/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  APR 7 1989						
The de Gunta					ByORIGINAL SIGNED BY JERRY SEXTON						
Rhonda Hunter Printed Name 4586	9 9	roduc 915-6	Title 584-6	631	Title	·		. •			
Date		iei	ephone N	U. 🥕	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.