	and the second			
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COM SION	_
			FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	TILE		AND	Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR	-		
	PROBATION OFFICE	7		
•	Operator	Denduction Co		
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		0.1
	Recompletion	Otl Dry Go	Name Change From: Sun Of	
	Change in Ownership	Casinghead Gas Conder	nsate From: Suff O	1 Company
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	Y PACE		
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Nell No.: Pool Name, including F		
	Eaton SW	10 Justis Tubb D	rinkard State, Federa	cr Fee State
	Location			
	Unit Letter N ;	500 Feet From The South Lin	se and 1650 Feet From T	he west
	Line of Section 12 Tov	waship 25-S Adange	37-E , NMPM. Le	a County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil 💢 or Condensate 🗔		Address (Give address to which approv	ed copy of this form is to be sent)
	Texas-New Mexico Pipel:	ine	P.O. Box 1510, Meidland, Texas	
	Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas	Tue De	Jal, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 12 M 12 25 37	Is gas actually connected? Whe	·n
		<u> </u>		
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		<u> </u>	1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	(21, 1112, 117, 011, etc.)		100 010 010 1 17	Labing Deptin
	Perforations	4	# · · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				1
		1	1	1
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Costng Pressure	Chore Size
	20.3			0.020
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate			
	Actual Prod ast-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		i f	
			APPROVED 1	, 19
			BY	
			11	
	~ 11		TITLE	
1) ++ //			This form is to be filed in compliance with RULE 1104.	

(Signature)

(Title)

(Date)

Accounting Assistant II

<u>January 1, 1982</u>

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.