

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Texas Pacific Oil Company, Inc.		Pool Justis Blinebry		County Lea										
Address P. O. Box 4067, Midland, Texas		79701		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME S. W. Eaton	WELL NO. 10 -	LOCATION				DATE OF TEST 6-10-76	CHOKE SIZE 32/64	TBG. PRESS. 100	DAILY ALLOW-ABLE 38	LENGTH OF TEST HOURS 24	Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>			
		U	S	T	R						WATER BBL'S.	PROD. DURING TEST GRAV. OIL BBL'S.	GAS M.C.F.	GAS - OIL RATIO CU.FT./BBL.
	N	12	25-S	37-E	F	32/64	100	38	24	7	38	24	240	10,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
 Area Superintendent
 7-12-76
 (Date)