

FLOW TEST NO. 1

Remarks _____

FLOW TEST NO. 2

Date June - 7 - 1976

8

5. Following completion of flow test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow test No. 2 shall be conducted even though no leak was indicated during flow test No. 1. Thereafter for flow test No. 3 to be the same as for flow test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gages, the number of which must be checked with a differential tester at least twice, once at the beginning and once at the end of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission in District New Mexico Tanker Leasing and Leases, Room 1111 Sh. together with the original pressure recording, gas-oil ratio and the deadweight pressures which were taken indicated previously. In lieu of filing the above said charts, the operator may submit a pressure versus time curve for each zone of each test, indicating the con all pressure changes which may be reflected by the gauge clamps as well as all dead weight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. A log shall also accompany the latter leakage test form when the test period coincides with a gas-oil ratio test period.

[illegible]