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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 540	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name TOWN 3. 3.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>N</u> , <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>1050</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justie Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3090.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed BOP. Killed well w/200 bbl treated water.
- Pulled dual tubing & packer. Cleaned out 5090-6143'. Ran treating pkr to 6007'.
- Fraced w/20,000 gal gelled 9# brine / 18,000# 20/40 sand.
- Pulled tubing & pkr. Ran 2-1/16" Tubb-Drinkard tubing to 6001'; Baker loc-set pkr to 5690'; Blinbry 2-1/16" tubing to 5555'.
- Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Claude Aubert, Jr.

SIGNED _____ TITLE Area Superintendent DATE 10-5-72

APPROVED BY Joe D. Ramey TITLE _____ DATE OCT 10 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.