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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 540	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL CO., INC.		EATON S.W.
3. Address of Operator		9. Well No.
P. O. Box 1069 - Hobbs, N w Mexico 88240		10
4. Location of Well		11. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM		Justis Tubb Drinkard
THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3090.8' GR		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up and install BOP. Kill well w/treated water.
2. Pull dual tubing. Clean out. Run treating packer to 5715'.
3. Frac in 4 stages w/150 bbl. pad, 60,000 gal gelled 9# brine + 80,000# 20/40 sand.
4. Release packer. Pull tubing & packer. Run dual equipment and swab both zones to flow & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed by	TITLE	Area Superintendent	DATE	1-11-72
	Sheldon Ward				
APPROVED BY	Orig. Signed by	TITLE		DATE	JAN 12 1972
	Joe D. Ramey				
CONDITIONS OF APPROVAL, IF ANY:	Dist I, Supv.				