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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NMJ-540

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Eaton, S. W.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER N , 500 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E NMPM. 10. Field and Pool, or Wildcat Justis Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3090.8' GR	12. County La

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Kill well. Pull dual tubing, rods and pump.
2. Perf 5103 - 12- - 26 - 39 - 49 - 66 - 75 - 92 - 97 - 5204 - 08 - 19 - 26 - 52 - 56 - 67 - 71 - 85 - 89 - 93'.
3. Set retrievable BP at 5655' ; Packer at 5056.
4. Frac 1st stage with 20,000 gal. gelled brine plus 30,000# 20/40 sand.
5. Acidize with 500 gal. 15% N.E. acid.
6. Frac 2nd stage; 20,000 gal. gelled brine plus 30,000# 20/40 sand.
7. Frac 3rd stage; 20,000 gal. gelled brine plus 30,000# 20/40 sand.
8. Acidize with 1000 gal. 15% N.E. acid.
9. Frac 4th stage; 20,000 gal. gelled brine plus 30,000# 20/40 sand.
10. Pull frac tubing, packer and BP. Ran packer to 5690'; Parallel Anchor at 5555'.
11. Run tubing and swab, to flow. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE February 11, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 12 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1971

OIL CONSERVATION COMM.
WASDC