NO. OF COPIES RECEIVED			5 0 104
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL G	245
LAND OFFICE	AUTHORIZATION TO TRA	RIST ORT OFE AND NATORAL O	
TRANSPORTER			•
GAS	_		THE RESERVE OF THE PROPERTY OF
PRORATION OFFICE	-	7	CONTROL OF GUERAVIAN TROM
Operator Operator			OF JOSEPH E. SHOWING & SONS, INC.
TEXAS PACIFIC OIL	COMPACTY	1	ARE SHOULD USE SOMERNY, INC.
	Hobbs, New Mexico	Other (Ficase explain)	
	Change in Transporter of:	Notice of Gas Co	nnection
New Well Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Poot No	me, Including Formation	Kind of Lease
Eaton S. W.	NKJ 540 10 Just	is Blinebry	State, Federal or Fee State
Unit Letter N :	500 Feet From The South Lin	ne and 1650 Feet From 1	The West
Line of Section 12	ownship 25-S Range	37-E , NHFM, Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and some of this form is to be sent)
Name of Authorized Transporter of C	Oil or Condensate	P. O. Box 1510 - Midl	
Texas-New Mexico	Casinghead Gas A or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural	las Co.	P. O. Box 1384 - Jal	New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	8-26-67
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plus Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)	New Well Worksver Deeper	Plug Bdck Same Res. Dill. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING CITE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water-Bbls.	Gas - MCF
Actual Float During 100			
GAS WELL			To-man of Co-domestic
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/ MMCF	Gravity of Condensate
1			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)			Choke Size ATION COMMISSION
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	ANCE nd regulations of the Oil Conservation d with and that the information gives	OIL CONSERV	ATION COMMISSION
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules a	ANCE	OIL CONSERV	ATION COMMISSION

Original Signed by

Sheldon Ward

Area Superintendent

12-29-67

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.