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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ 3407	

1a. TYPE OF WELL						7. Unit Agreement Name																									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name																									
b. TYPE OF COMPLETION						9. Well No.																									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat																									
2. Name of Operator						11. County																									
TEXAS PACIFIC OIL COMPANY						Lea																									
3. Address of Operator						12. County																									
P. O. Box 1069 - Hobbs, New Mexico						Lea																									
4. Location of Well						13. County																									
UNIT LETTER <u>N</u> LOCATED <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM						14. County																									
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM						15. County																									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)																									
7-21-67		8-11-67		8-22-67		3090.8' GR																									
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many																									
		6200'		6142'		2																									
23. Intervals Drilled By		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name																									
0 to TD						5775 - 6138' Tubb Drinkard																									
25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																									
Yes		Gamma Ray/Neutron; Temperature Survey & Perf. Collar log		No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>11" 8-5/8"</td> <td>24#</td> <td>950'</td> <td>11"</td> <td>500 reg.+ 5% Gal+ 2% CACL</td> <td>None</td> </tr> <tr> <td>5-1/2"</td> <td>14# & 15.5#</td> <td>6178'</td> <td>7-7/8"</td> <td>320 incort+ 6% Gal+ 316# salt;</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>300 incort+ 2% Gal+ 6.5# salt</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	11" 8-5/8"	24#	950'	11"	500 reg.+ 5% Gal+ 2% CACL	None	5-1/2"	14# & 15.5#	6178'	7-7/8"	320 incort+ 6% Gal+ 316# salt;						300 incort+ 2% Gal+ 6.5# salt	
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29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																											
8-22-67		Flowing		Prod.																											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																								
8-24-67	24 hrs.	24/64"		160	211	120	1.318																								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)																									
180#	1050#		160	211	120																										
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Original Signed by				TITLE		DATE																									
SIGNED Sheldon Ward				Area Superintendent		9-25-67																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1043</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2387</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2646</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3108</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3416</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3632</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4702</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5095</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>Marker 5720</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5977</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	457	457	Red Bed				
457	950	493	Red Bed & Anhydrite				
950	2321	1371	Anhydrite & Salt				
2321	2861	540	Anhydrite				
2861	3958	1097	Lime				
3958	4335	377	Lime & Sand				
4335	4722	387	Lime				
4722	5191	469	Lime & Dolomite				
5191	5519	328	Lime				
5519	5734	215	Lime & Dolomite				
5734	6100	366	Dolomite				
6100	6200	100	Lime				