DISTRIBUTION							Revised	105 11-1-65
5,5,1(15,5,16)(							5a. Indicate	Type of Lease
SANTA FE		NEW MI	EXICO OIL CONS	SERVATION	COMMISSION	, no.	State 🕭	Fee
FILE	w	ELL COMPLET	TION OR RECO	MPLETION	REPURIA	ND LYGI	State Oil	& Gas Lease No.
J.S.G.S.	-					į	NHO 540	<b></b>
AND OFFICE						t		
DPERATOR								
TYPE OF WELL							7. Unit Agre	eement Name
	OIL WELL	GAS WELL	DRY	OTHER		l	0 5	Lease Name
. TYPE OF COMPLETI				_		1		
NEW WORK	DEEPEN	BACK L	DIFF. RESVR.	OTHER			Eaton 9 Well No.	D. #.
Name of Operator							10	
TEXAS PACIFIC . Address of Operator	OIL COMPAI	NI					10. Field a	nd Pool, or Wildcat
. Address of Operator		·					Justia	Hlinebry
P. O. Box 1069	- Hobba,	New Nexico					Mille	
. Location of well								
NIT LETTERN	5	00	ow the South	LINE AND	<b>1</b> 650	FEET FROM		
VIT LETTER	LOCATED	TEE TR		TITITI	THE THE		12. County	
HE West LINE OF SE	. 12	WP. 25-S RGE	. 37-E NMPM	IIIIII	IIIXIII		Lea	Millilli
5. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to F	Prod.) 18. 1	Elevations $(DF,$	RKB, RT, G	R, etc.) 19.	, Elev. Cashinghead
	8_11_67	g Back T.D.	26-67		90.81 GR		T1-	. Cable Tools
<b>7-21-67</b> 0, Total Depth			22. If Multipl Many		w 23. Interv	als Rotar	y Tools	Capte 1001s
62001		61421		2		→ N W	10	25. Was Directional Surve
4. Producing Interval(s),		ion - Top, Bottom	, Name					Made
5327 - 56021	Blinebry							Yes
			<del></del>				27.	Was Well Cored
6. Type Electric and Oth	her Logs Run	aretura Sur	vev & Perf.	Collar	log.			NO
	croth temb	CAS CAS	ING RECORD (Rep	ort all string	s set in well)			
8.	WEIGHT LB.			LE SIZE		NTING REC	ORD	AMOUNT PULLED
CASING SIZE	24#	9501	11"		500 reg.+	5% Gel:	2% CAC	L
			7-7/	SH	320 incor	+ 6% Ge	+ 8.6	salt
5 3 /28	11.4 4 75			<u> </u>				
5-1/2 <sup>M</sup>	14# & 15				300 incor	+ 2% Gel	L+ 6.5#	salt.
5-1/2M	14# & 15				300 incor	+ 2% Gel		selt.
5-1/2M		INER RECORD			300 incor	+ 2% Gel	TUBING RE	CORD
5-1/2M		INER RECORD	SACKS CEMENT		300 incor 30. SIZE	+ 2% Gel	TUBING RE	selt.
5-1/2 <sup>M</sup>	L	INER RECORD	SACKS CEMENT		300 incor	+ 2% Gel	TUBING RE	CORD
5-3/2** 29.	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN	300 incor 30. SIZE 2-1/16	+ 2% Ge)	TUBING RECEPTH SET	CORD PACKER SET
5-3/2M SIZE SI. Perforation Record (I	TOP	INER RECORD  BOTTOM  d number)		SCREEN	300 incor 30. SIZE 2-1/16 ACID, SHOT,	DI DI FRACTURE	TUBING REPTH SET	CORD  PACKER SET  QUEEZE, ETC.
5-1/2m  9.  SIZE  11. Perforation Record (1	TOP  Interval, size an  08-28-35-	INER RECORD  BOTTOM  d number)  57-6510-22-3		SCREEN 32. DEPT	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL	PRACTURE	TUBING RECEPTH SET  615  CEMENT SOUNT AND K	PACKER SET  QUEEZE, ETC.  IND MATERIAL USED
5-1/2M 29. SIZE 31. Perforation Record (1	TOP  Interval, size an  08-28-35-	INER RECORD  BOTTOM  d number)  57-6510-22-3		32. DEPT	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL  5602	FRACTURE  AMO  Acidia	TUBING RECEPTH SET  CEMENT SOUNT AND K	PACKER SET  QUEEZE, ETC.  SIND MATERIAL USED
5-3/20 9. SIZE 31. Perforation Record (1	TOP  Interval, size an  08-28-35-	INER RECORD  BOTTOM  d number)  57-6510-22-3		32. DEPT	300 incor 30. SIZE 2-1/16 ACID, SHOT, INTERVAL 5602 5602	PRACTURE  AMC  Acidis	TUBING RECEPTH SET  615!  CEMENT SOUNT AND K  DUNT AND K  AND W/250  AND W/750	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  D 51 155 NE
5-3/20 9. SIZE 31. Perforation Record (1	TOP  Interval, size an  08-28-35-	INER RECORD  BOTTOM  d number)  57-6510-22-3		32. DEPT	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL  5602	+ 2% Gel	TUBING RECEPTH SET  615!  CEMENT SOUNT AND K  DUNT AND K  AND W/250  AND W/750	PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  O SAL 155 NE  SAL 155 NE
5-1/2* 29. SIZE 31. Perforation Record (1 5327-69-98-54 5602* w/1 3	TOP  Interval, size an  O8-28-35-1  /8** shots	INER RECORD  BOTTOM  d number)  57-\$510-22-3  13 holes	30-57-95 &	32. DEPT  5327 - 5327 - 5327 -	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  5602	+ 2% Gel	TUBING RECEPTH SET  CEMENT SOUNT AND K  A W/254  A W/754  20/40	PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  O gal 155 NE  gal Rring +
5-1/2* 29. SIZE 31. Perforation Record (1 5327-69-98-54 5602* w/1 3	TOP  Interval, size an  O8-28-35-1  /8** shots	INER RECORD  BOTTOM  d number)  57-\$510-22-3  13 holes	PROI	32. DEPTI 5327 - 5327 - 5327 - DUCTION ping - Size of	300 incor 30. SIZE 2-1/16 ACID, SHOT, INTERVAL 5602* 5602* 5602*	+ 2% Gel	TUBING RECEPTH SET  615  CEMENT SOUNT AND K  ad w/250  d w/750  /25,000  Well Sta	PACKER SET  QUEEZE, ETC.  (IND MATERIAL USED  Deal 155 NE  Brine +  tus (Prod. or Shut-in)
5-1/2* 29. SIZE 31. Perforation Record (1 5327-69-98-54 5602* w/1 3	TOP  Interval, size an  O8-28-35-1  /8** shots	INER RECORD  BOTTOM  d number)  57-\$510-22-3  13 holes	PROING, gas lift, pum	32. DEPTI 5327 - 5327 - 5327 -	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL  5602  5602  nd type pump)	FRACTURE  ACIDIS  Frac W  25,000	TUBING RECEPTH SET  CEMENT SOUNT AND K  A W/256  A W/756  Well Sta	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  DEAL 155 NE  SAL 155 NE  SAL 156 NE  SAL 156 NE  SAL 156 NE  SAL 156 NE
5-1/2*  29.  SIZE  31. Perforation Record (1 5327-69-98-54) 5602 **/1 3	TOP  Interval, size an  O8-28-35-1  /8** shots	INER RECORD  BOTTOM  d number)  57-\$510-22-3 13 holes  uction Method (Flo	PROINT Prod'n. For	32.  DEPTI 5327 - 5327 - 5327 -  DUCTION sping - Size of  3011 - Bbl.	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  nd type pump)  Gas - M	FRACTURE  ACIDIS  Frac W  25,000	CEMENT SOUNT AND K	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Deal 155 NE  Company of the service
9. SIZE  11. Perforation Record (1 5327-69-98-54) 5602	nterval, size an O8-28-35-3/8* shots  Prod Hours Tested	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Floration Method)  9-7-67  Choke Size  26/64**	PROINT Prod'n. For Test Period	32.  DEPTI 5327 - 5327 - 5327 - 5327 -  DUCTION  sping - Size of  011 - Bbl. 144	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  nd type pump)  Gas - M  278	FRACTURE AMO Acidia Frac M 25,000	CEMENT SOUNT AND K  COMENT	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Deal 155 NE  Sal Brine +  tus (Prod. or Shut-in)  red  Gas - Oil Ratio 1,930
9.  SIZE  11. Perforation Record (1 5327-69-98-54 5602 w/1 3 3 3 3 3 5 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5 6 7 5	nterval, size an O8-28-35-3/8** shots	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Floration Method)  9-7-67  Choke Size  26/64**	PRODUCTION Proof of Test Period  4- Oil - Bbl.	32.  DEPTI 5327 - 5327 - 5327 - 5327 - 100CTION  ping - Size a  Gas	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  5602  md type pump)  Gas - M  278  MCF	FRACTURE  ACIDIE  ACIDIE  ACIDIE  ACIDIE  Water - Bbl.	CEMENT SOUNT AND K  COMENT	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Deal 155 NE  Company of the service
9.  SIZE  31. Perforation Record (1 5327-69-98-54 5602	TOP  Interval, size and  O8-28-35-2  /8** shots  Prod  Hours Tested  24 hrs.  Casing Pressur	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Floration Met	PROINT Prod'n. For Test Period	32.  DEPTI 5327 - 5327 - 5327 - 5327 - 100CTION  ping - Size a  Gas	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  nd type pump)  Gas - M  278	FRACTURE  Acidia  Acidia  Frac W  25,000	CEMENT SOUNT AND K  COMENT	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  DO 155 NE  Tus (Prod. or Shut-in)  red  Gas - Oil Ratio  1,930  Dil Gravity API (Corr.)
5-1/2*  29.  SIZE  31. Perforation Record (1 5327-69-98-54 5602	TOP  Interval, size and  O8-28-35-2  /8** shots  Prod  Hours Tested  24 hrs.  Casing Pressur	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Floration Met	PRODUCTION Proof of Test Period  4- Oil - Bbl.	32.  DEPTI 5327 - 5327 - 5327 - 5327 - 100CTION  ping - Size a  Gas	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  5602  md type pump)  Gas - M  278  MCF	FRACTURE  Acidia  Acidia  Frac W  25,000	TUBING RECEPTH SET  6151  CEMENT S  OUNT AND K  d w/250  d w/750  /25,000  Well Sta  Pr  tter — Bbl.  136	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  DO 155 NE  Tus (Prod. or Shut-in)  red  Gas - Oil Ratio  1,930  Dil Gravity API (Corr.)
5-1/2*  SIZE  31. Perforation Record (1 5327-69-98-54) 5602	TOP  Interval, size and  O8-28-35-2  /8** shots  Prod  Hours Tested  24 hrs.  Casing Pressur	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Floration Met	PRODUCTION Proof of Test Period  4- Oil - Bbl.	32.  DEPTI 5327 - 5327 - 5327 - 5327 - 100CTION  ping - Size a  Gas	300 incor  30.  SIZE  2-1/16  ACID, SHOT, INTERVAL  5602  5602  5602  md type pump)  Gas - M  278  MCF	FRACTURE  Acidia  Acidia  Frac W  25,000	TUBING RECEPTH SET  6151  CEMENT S  OUNT AND K  d w/250  d w/750  /25,000  Well Sta  Pr  tter — Bbl.  136	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  DO 155 NE  Tus (Prod. or Shut-in)  red  Gas - Oil Ratio  1,930  Dil Gravity API (Corr.)
9. SIZE  11. Perforation Record (1 5327-69-98-54 5602  w/1 3  13. Date First Production 8-25-67 Date of Test 9-7-67 Flow Tubing Press. 1006 34. Disposition of Gas ( Vented 35. List of Attachments	Prod Hours Tested  24 hrs.  Casing Pressu  600#  Sold, used for fi	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Flo  9-7-67  Choke Size  26/64*  Calculated 2  Hour Rate  uel, vented, etc.)	PRODUCTION Prod'n. For Test Period	32.  DEPT  5327 -  5327 -  5327 -  5327 -  5327 -  DUCTION  Sping - Size of the size of th	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL 5602 5602 5602  md type pump)  Gas - M 278  MCF 78	FRACTURE  AMC Acidia  Frac W  25,000  CF Water - Bbl.  136	TUBING RECEPTH SET  61.51  CEMENT S  OUNT AND K  A W/256  A W/756  20/40  Well Sta  Pr  Ster — Bbl.  136	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Do al. 155 NE  Sal. 155 NE  Sal. 155 NE  Gas — Oil Ratio  1,930  Dil Gravity — API (Corr.)  i By
SIZE	Prod Hours Tested  24 hrs.  Casing Pressu  600#  Sold, used for fi	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Flo  9-7-67  Choke Size  26/64*  Calculated 2  Hour Rate  uel, vented, etc.)	PRODUCTION Prod'n. For Test Period	32.  DEPT  5327 -  5327 -  5327 -  5327 -  5327 -  DUCTION  Sping - Size of the size of th	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL 5602 5602 5602  md type pump)  Gas - M 278  MCF 78	FRACTURE  AMC Acidia  Frac W  25,000  CF Water - Bbl.  136	TUBING RECEPTH SET  61.51  CEMENT S  OUNT AND K  A W/256  A W/756  20/40  Well Sta  Pr  Ster — Bbl.  136	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Do al. 155 NE  Sal. 155 NE  Sal. 155 NE  Gas — Oil Ratio  1,930  Dil Gravity — API (Corr.)  i By
5-1/2*  9.  SIZE  31. Perforation Record (II  5327-69-98-54 5602	Prod Hours Tested  24 hrs.  Casing Pressu  600#  Sold, used for fi	INER RECORD  BOTTOM  d number)  57-\$510-22-1  13 holes  uction Method (Flo  9-7-67  Choke Size  26/64*  re Calculated 2  Hour Rate  uel, vented, etc.)	PRODUCTION Prod'n. For Test Period  4- Oil - Bbl.  144.	32.  DEPTI 5327 - 5327 - 5327 - 5327 - 200CTION  Sping - Size of 38  Oil - Bbl. 144  Gas - 2	300 incor  30.  SIZE  2-1/16  ACID, SHOT, HINTERVAL 5602 5602 5602  md type pump)  Gas - M 278  MCF 78	FRACTURE  ACIDIA  ACIDIA  Frac M  25,000  CF Water - Bbl.  136  Te	TUBING RECEPTH SET  61.51  CEMENT S  OUNT AND K  A W/256  A W/756  20/40  Well Sta  Pr  Ster — Bbl.  136	PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  Do al. 155 NE  Sal. 155 NE  Sal. 155 NE  Gas — Oil Ratio  1,930  Dil Gravity — API (Corr.)  i By

Sheldon Ward

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall state land, where six-copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico				
T.	Anhy 1048	_ Т.	Canyon	T.	Oio Alamo	~	Day (ID)	
T.	Salt	_ T.	Strawn	т.	Kirtland-Fruitland	- ^·	Penn. "C"	
B.		_ Т.	Atoka	т.	Pictured Cliffs	- 1. T	Penn. "D"	
T.	Yates 2387	_ Т.	Miss	т	Cliff House	- 1. T	Leadville	
T.	***************************************	_ T,	Devonian	T.	Menefee	- 1. T	Madison	
T.		т.	Silurian	Т.	Point Lookout	 - T	Fibort	
T.	Gi dy builg	- T.	Montoya	т	Mancos	- I. T	McCracken	
T.	ball filldies	Т.	Simpson	T.	Gallup	- 1. Т	Ignacio Qtzte	
T.	Glorieta 4702	т.	McKee	Bas	se Greenhorn	- 1. T	Granite	
T.	1 dadock	т.	Ellenburger	T.	Dakota	– I. Т	Granite	
T.	Difficulty	т.	Gr. Wash	Т	Morrison	- I.		
T.	1 400	- T.	Granite	~	The data			
T.	Drinkard	Т.	Delaware Sand	т	Entrada	_ 1.		
T.	Abo	Т.	Bone Springs	т	Wingate	- I.		
T.	Wolfcamp	т.		т	Chinle	- T. -		
T.	Penn.	т.		I.	Permian	_ Т.		
T	Cisco (Bough C)	Т.		T.	Penn. "A"	- Т. - Т.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0	457	457	Red Bed				
457	950	499	Red Bed & Anhydrite		**************************************		
950	2321	1371	Anhydrite & Salt				
2321	2861	540	Anhydrite				
2861	3958	1097	Line				
3958	4335	377	Lime & Sand				
4335	4722	387	Lime				
4722	5191	469	Lime & Dolomite				
5191	5519	328	Lime				
5519	5734	215	Lime & Dolomite				
5734	6100	<b>3</b> 66	Dolomite				
6100	6200	100	Line				