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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No. NMO 540	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name Eaton S. W.
9. Well No. 10
10. Field and Pool, or Wildcat Justis Blinebry

2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico
4. Location of Well

UNIT LETTER N LOCATED 500 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM

12. County Lea

15. Date Spudded 7-21-67	16. Date T.D. Reached 8-11-67	17. Date Compl. (Ready to Prod.) 8-26-67	18. Elevations (DF, RKB, RT, GR, etc.) 3090.3' GR
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19. Elev. Casinghead

20. Total Depth 6200'	21. Plug Back T.D. 6142'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0 to TD	23. Rotary Tools	Cable Tools
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25. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name 5327 - 5602' Blinebry

27. Was Well Cored NO

26. Type Electric and Other Logs Run Gamma Ray/Neutron/ Temperature Survey & Perf. Collar log.
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	950'	11"	500 reg.+ 5% Gel+ 2% CACL	
5-1/2"	14# & 15.5#	6178'	7-7/8"	320 incort+ 6% Gel+ 8.6# salt;	
				300 incort+ 2% Gel+ 6.5# salt.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-1/16"	5615'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5327-69-98-5408-28-35-57-5510-22-30-57-95 & 5602' w/1 3/8" shots 13 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5327 - 5602'	Acidized w/2500 gal. 15% NE
		5327 - 5602'	Acidized w/7500 gal. 15% NE
		5327 - 5602'	Frac w/25,000 gal. Brine + 25,000# 20/40 sd.

33. PRODUCTION	
Date First Production 8-26-67	Production Method (Flowing, gas lift, pumping - Size and type pump) 9-7-67 Flowing
Well Status (Prod. or Shut-in) Prod	
Date of Test 9-7-67	Hours Tested 24 hrs.
Choke Size 26/64"	Prod'n. For Test Period 144
Oil - Bbl. 144	Gas - MCF 278
Water - Bbl. 136	Gas - Oil Ratio 1,930
Flow Tubing Press. 100#	Casing Pressure 600#
Calculated 24-Hour Rate 144	Oil - Bbl. 144
Gas - MCF 278	Water - Bbl. 136
Oil Gravity - API (Corr.)	Test Witnessed By

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed by Sheldon Ward	TITLE Area Superintendent	DATE 9-25-67
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1048</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2387</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2646</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3108</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3416</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3632</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4702</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5095</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>Marker 5720</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5977</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	457	457	Red Bed				
457	950	493	Red Bed & Anhydrite				
950	2321	1371	Anhydrite & Salt				
2321	2861	540	Anhydrite				
2861	3958	1097	Lime				
3958	4335	377	Lime & Sand				
4335	4722	387	Lime				
4722	5191	469	Lime & Dolomite				
5191	5519	328	Lime				
5519	5734	215	Lime & Dolomite				
5734	6100	366	Dolomite				
6100	6200	100	Lime				