NO. OF COPIES RECEIVED	1			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1+1-65	
U.S.G.S.		AND NSPORT OIL AND NATURAL	GAS	
LAND OFFICE			. 9AS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
TEXAS PACIFIC OIL CON				
P. 0. Box 1069 - Hobbe Reason(s) for tiling (Check proper box	, New Mexico	Other (Piruse explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Fool Nam	e, Including Formation	Kind of Lease	
Eaton S. W.	MJ 540 10 Just	is Tubb-Drinkard	State, Federal cr Fee State	
Location				
Unit Letter <u>N</u> ; 50	0Feet From The South Line	and 1650 Peet Fro	om TheWest	
Line of Section 12 To	wnship 25-S Range 3	7-E , Nutera, Lea	County	
DESIGN ATION OF TRANSBOR	TER OF OIL AND NATURAL GAS	8		
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Texas-New Mexico Pipe Name of Authorized Transporter of Ca	singhead Gas 🕱 or Dry Gas 🔤	P. O. Box 1510 - Mi	proved copy of this form is to be sent)	
		P. O. Box 1384 - Ja is gas actually connected?		
Fl Paso Natural Gas Control if well produces oil or liquids,	Unit Sec. iwp. Hge.	is gas actually connected?		
give location of tanks.	M 12 25 37	No	Vented	
If this production is commingled wi . COMPLETION DATA	ith that from any other lease or pool, g			
Designate Type of Completi	$on = (\mathbf{X})$	New Well Worksver Deepen	Flug Back Same Res'v, Diff. Res'v	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
7-21-67 Elevations (DF, RKB, RT, GR, etc.,		62001 Top Cil/Gas Pay	61/21	
Elevations (DE RKR RT CP at-	Name of Producing Formation	Top Cil/Gas Pay	Luzing Lieptn	
	-		59701	
3090.8 ¹ GR	Tubb-Drinkard	5775	SE799 Depth Casing Shoe	
3090-81 GR Perforations	Tubb-Drinkard	-60-71-79-6103-11-23-		
3090_8* GR Perforations 5775_80_85_90_94=5820 32 & 38*	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND	-60-74-79-6103-11-23-		
3090_8 GR Perforations 5775-80-85-90-94-5820 32 & 38 HOLE SIZE	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	61781 SACKS CEMENT	
3090.8º GR Perforations 5775-80-85-90-94-5820 32 & 38 HOLE SIZE 11*	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 24# 5-1/2" 14# & 15-5#	60-74-79-6103-11-23- CEMENTING RECORD DEPTH SET 9501 61781	61781 SACKS CEMENT 500 620	
3090_8 GR Perforations 5775-80-85-90-94-5820 32 & 38 HOLE SIZE	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 24# 5-1/2" 14# & 15-5#	CEMENTING RECORD	61781 SACKS CEMENT 500 620	
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3090.8° GR Perforations 5775-80-85-90-94-5820 32 & 38° HOLE SIZE 11* 7-7/8* . TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 8-22-67 Length of Test 24 hrs. Actual Prod. During Test 280 GAS WELL	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE 3-5/8** 24# 5-1/2** 14# & 15.5# 2-3/8** 24# 5-1/2** 14# & 15.5# 2-3/8** 24# 5-1/2** 14# & 15.5# 2-3/8** 24# 5-1/2** 14# & 15.5# 2-3/8** 2-3/8** FOR ALLOWABLE (Test must be a) able for this de 14# Date of Test 8-24-67 Tubing Pressure 180# 011-Bbls. 160	60-74-79-6103-11-23- CEMENTING RECORD DEPTH SET 9501 61781 57791 fter recovery of total volume of load pth or be for full 24 nours) Producing Method (Flow, pump, ga Flowing Casing Pressure 1050 Water-Bbls. 120	61781 SACKS CEMENT 500 620 oil and must be equal to or exceed top allou is lift, etc.) Choke Size 21./61.11 Gas-MCF 211	
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3090.8° GR Perforations 5775-80-85-90-94-5820 32 & 38° HOLE SIZE 11* 7-7/8* 7-7/8* C. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 8-22-67 Length of Test 24 hrs. Actual Prod. During Test 280 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Compliant the rules and	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE 3-5/8** 24# 5-1/2** 2-3/8** Correct State Bale for this de Date of Test 8-24-67 Tubing Pressure 180# Oil-Bbls. 160 Length of Test Tubing Pressure NCE Iregulations of the Oil Conservation given	60-74-79-61C3-11-23- CEMENTING RECORD DEPTH SET 9501 61781 57791 fter recovery of total volume of load pth or be for full 24 nours) Producing Method (Flow, pump, ga Flowing Casing Pressure 1050 Water-Bbls. 120 Bbls. Condensate/MMCF Casing Pressure GIL CONSEF APPBOVED BY TITLE This form is to be filed	61781 SACKS CEMENT 500 620 oil and must be equal to or exceed top allow is lift, etc.) Choke Size 21/64 Gas-MCF 211 Gravity of Condensate Choke Size Choke Size Choke Size NATION COMMISSION , 19 in compliance with RULE 1104.	
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3090.8* GR Perforations 5775-80-85-90-94-5820 32 & 38* HOLE SIZE 11* 7-7/8* 7-7/8* 7 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 8-22-67 Length of Test 24 hrs. Actual Prod. During Test 280 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Original files	Tubb-Drinkard -37-62-69-81-5963-88-6052 TUBING, CASING, AND CASING & TUBING SIZE 3-5/8** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 24 5-1/2** 14* 2-3/8** 2-3/8** Pore of Test 8 Bale for this de 160 Date of Test 160 Longth of Test 160 Longth of Test 160 NCE 1 I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Mitudy Co. Ro Tilley 1 Superintendent 1	60-74-79-61C3-11-23- CEMENTING RECORD DEPTH SET 9501 61781 57791 fter recovery of total volume of load pth or be for full 24 nours) Producing Method (Flow, pump, ga Flowing Casing Pressure 1050 Water-Bbls. 120 Bbls. Condensate/MMCF Casing Pressure 0TL CONSEF APPBOVED BY TITLE This form is to be filed If this is a request for a well, this form must be acco tests taken on the well in a All sections of this form	61781 SACKS CEMENT SACKS CEMENT SOC 620 Oil and must be equal to or exceed top allow is lift, etc.) Choke Size 21/61 Gravity of Condensate Choke Size Choke Size Choke Size The size Th	
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Doutettons on Dourance Stda

	DEVIATION RECORD		
Footage	Slope	Bootage	Slope
500	1/2 ⁰	3204	3/4°
950	1/2 ⁰	3400	1/2 ⁰
1400	1 ⁰	3590	lo
1700	1-3/4°	3765	1/2°
1900	2 ⁰	3958	1-1/4°
2093	2-1/2 ⁰	4475	3/4 o
2187	2 -1/ 2 ⁰	4722	3/4 o
2300	2 ⁰	5711	1-1/40
2337	1-3/4°	5928	1-1/40
2875	3/4 ⁰		

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY

C. R. Tilley Asst. Area Superintendent

Subscribed and sworn to before me this _____ day of August 1967.

January 30 19 71.

Notary Public Lea County, New Mexico ago

My commission expires