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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <u>92</u>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ-540	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Eaton S. W.	
2. Name of Operator		9. Well No.	
TEXAS PACIFIC OIL COMPANY		10	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1069 - Hobbs, New Mexico		UNDESIGNATED	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 550' FEET FROM THE South LINE		Lea	
AND 1650 FEET FROM THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM			
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	
3090.8' GR		6200'	
21A. Kind & Status Plug. Bond		19A. Formation	
Req. bond on file		Hlinebry-Tubb Drinkard Rotary	
21B. Drilling Contractor		20. Rotary or C.T.	
FWA		Rotary	
22. Approx. Date Work will start			
Upon Approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1050'	500	Circulate
7-7/8"	5-1/2"	14# & 15.5#	6200'	600	Tie into salt.

Drilling

Expires 11-20-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sheldon Ward Title Area Superintendent Date 7-20-67

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: