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May 7, 1968

(Date)

Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator George L. Buckles Company P. O. Box 56, Monahans, Texas 79756 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Liberty 5 Langlie-Mattix Fee Location 660 Feet From The West Line and 1830 South \_\_ Feet From The 37-E Township Lea Line of Section Range . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. Box 2648 - Houston, Texas

Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ P. O. Box 1492 - El Paso, Texas El Paso Natural Gas Company Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. 25-S 37-E C 3 Yes (at battery) March 20, 1968 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Date Spudded P.B.T.D. September 7, 1967 March 12, 1968 3552' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth GR-3154' 3480 Queen 3485 Perforations Depth Casing Shoe Open Hole TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10" 8-5/8" 703 <u>450</u> 6" 3419.18 100 V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Pump March 29, 1968 May 6, 1968 Casing Pressure Choke Size Length of Test Tubing Pressure 24 Hours Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. 12,96 7.89 40.9 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. (John A. Bates) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Office Manager (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.