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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator George L. Buckles Company		8. Farm or Lease Name Liberty
3. Address of Operator P. O. Box 56 - Monahans, Texas 79756		9. Well No. 5
4. Location of Well UNIT LETTER L , 660 FEET FROM THE West LINE AND 1830 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3154'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 7, 1967 Spudded with cable tool rig.

September 13, 1967 Ran 701.72' of 8 5/8" casing with shoe. Set at 703' G.L. and cemented with 250 sacks 50/50 pozmix and 8% gel and 25 sacks neat cement with 2% calcium chloride throughout. Cement circulated.

October 15, 1967 Ran 3419' of 4 1/2" O.D. 9.5# casing with Halliburton packer shoe and cement basket. Set at 3419.18' G.L. and cemented with 75 sacks 50/50 pozmix and 25 sacks neat cement. W.O.C. 24 hours.

October 17, 1967 Drilled plug, cleaned hole to T.D. (3552') and bailed hole dry. Tested casing one hour. Hole dry. Waiting on pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Bates (John A. Bates) TITLE Office Manager DATE February 22, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: