60, 67 Contra 32321420 1				
NO. TEELSTEIG	N. W. N. S. V. C.O. O. V.	CONSTRAINTION COMMISSION	5 0 14	
SANTA rE		L CONSERVATION COMMISSION	Form C+104 Supersedes Old C+104	and C-111
FILE	KEUUES	ST FOR ALLOWABLE	Effective 1-1-65	u//u C-11
		AND	•	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	5	
LAND OFFICE		N ME	GMANGE	
TRANSPORTER	<del></del>		A PITPOLEUM COPR.	
5 A 5	<del></del>		1 168 CORE.	
OPERATOS	<del></del>		19 € 1. \$9 <b>a£</b>	
PROHATION OFFICE	1			
	1 0			
Ameraca Petro	oleum Corporation			
	2			
Reason(s) for filing (Check prope	8 - Hobbs, New Mexico	Other (Please explain)		
	Change in Transporter of:		- c Nambor	
New Well		To Change Well Nam	from Innalia Matt	[ •
Recompletion		Gas Effective 9-1-68 Woolworth Unit Tr	7 Wall 40	LA
Change in Ownership	Casinghead Gas Con	MOOTMORED UNIT 11	. / WELL #7.	
If change of ownership give na				
and address of previous owner				-
M. DESCRIPTION OF WELL &	ND LEASE		<del></del>	
Lease Name	Well No. Pool Name, Including			rse No.
Langlie Mattix Woolw	orth Unit 709 Langlie	Mattix State, Federal o	Fee Fee	
Location	<u></u>			
Unit Letter 0;	560 Feet From The South	Line and 1980 Feet From Th	e <u>East</u>	
omi Better				
Line of Section 27	Township 24-S Range	37-E , NMPM, Lea		County
m. designation of transi	PORTER OF OIL AND NATURAL	GAS		<del></del>
Name of Authorized Transporter	of CN $\overline{X}$ or Condensate $$	Address (Give address to which approve	I copy of this form is to be se	nt)
Shell Pipe L	ine Corp.	P. O. Box 1598 - Hobbs Address (Give address to which approve	New Mexico	
Name of Authorized Transporter	ine Corp. of Casinghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be se	nt)
El Paso Natur	ral Gas Co.	P. O. Box 1492 - El Pas	so, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? When		
give location of tanks.	I 28 24-S 37-	-E Yes		
If this production is commingle	ed with that from any other lease or po-	ol, give commingling order number:		
IV. COMPLETION DATA				
	Cil Weil Gas Weil	New Well Workover Deepen	Plug Back   Same Resty. Di	
Designate Type of Comp			1	í. Res'v.
Date Spudged	Date Compl. Ready to Prod.	Total Depth		if. Res'v.
			P.3.T.D.	if. Res'v.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation		F. 5. T.D.	í. Resív.
	tc., Name of Producing Formation	Top Oi./Gas Pay	P.S.T.D. Tubing Depth	íf. Resív.
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	if. Resiv.
, i choldions	name of Producing Polindian	Top Oii/Gas Pay		í. Res'v.
remotations	tc., Name of Producing Formation	Top Oii/Gas Pay	Tubing Depth	i. Res•v.
7 6.1014110115	<u> </u>	Top OU/Gas Pay  AND CEMENTING RECORD	Tubing Depth	í. Res'v.
	TUBING, CASING, A		Tubing Depth	í. Res'v.
HOLE SIZE	<u> </u>	AND CEMENTING RECORD	Turing Depth Depth Casing Shoe	ií. Res'v.
	TUBING, CASING, A	AND CEMENTING RECORD	Turing Depth Depth Casing Shoe	ií. Res'v.
	TUBING, CASING, A	AND CEMENTING RECORD	Turing Depth Depth Casing Shoe	ií. Res'v.
	TUBING, CASING, A	AND CEMENTING RECORD	Turing Depth Depth Casing Shoe	í. Res'v.
HOLESIZE	TUBING, CASING, A CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT	
HOLE SIZE  V. TEST DATA AND REQUES	TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE. (Test must b	AND CEMENTING RECORD	Tubing Depth Depth Casing Shoe SACKS CEMENT	
HOLESIZE	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil an	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed	
HOLE SIZE  V. TEST DATA AND REQUESON, WELL	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  be after recovery of total valume of load oil and seems of the second see	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed	
HOLE SIZE  V. TEST DATA AND REQUES  OIL WELL  Date First New Off Run To Tank	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  be after recovery of total valume of load oil and seems of the second see	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed	
HOLE SIZE  V. TEST DATA AND REQUESON, WELL	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  be after recovery of total valume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)	
HOLE SIZE  V. TEST DAYA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must b able for this	AND CEMENTING RECORD  DEPTH SET  be after recovery of total valume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)	
HOLE SIZE  V. TEST DATA AND REQUES  OIL WELL  Date First New Off Run To Tank	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  TUBING CASING, A CASING, A CASING & TUBING SIZE  (Test must be able for this able for this Tubing Pressure	DEPTH SET  DEPTH SET  be after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size	
HOLE SIZE  V. TEST DAYA AND REQUES OIL WELL Date First New Oil Hun To Tank Length of Test	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  TUBING CASING, A CASING, A CASING & TUBING SIZE  (Test must be able for this able for this Tubing Pressure	DEPTH SET  DEPTH SET  be after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size	
W. TEST DATA AND REQUES ON WELL Date First New Oil Bun To Tank Length of Test Actual Prog. During Test	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  TUBING CASING, A CASING, A CASING & TUBING SIZE  (Test must be able for this able for this Tubing Pressure	DEPTH SET  DEPTH SET  be after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size	
V. TEST DATA AND REQUES GIV. WEIL Date First New Oil Bun To Tank Length of Test Actual Proc. During Tost  GAS WELL	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  TUBING CASING, A CASING, A CASING & TUBING SIZE  (Test must be able for this able for this Tubing Pressure	DEPTH SET  DEPTH SET  be after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size	
HOLE SIZE  V. TEST DATA AND REQUES ON, WELL Date First New Oil Run To Tank Length of Test  Actual Prog. During Test	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this able for this Tubing Pressure  Oil-Bala.	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id must be equal to or exceed  etc.)  Choke Size  Gas-MCF	
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Prod. During Tost  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this ts Date of Test  Tubing Pressure  Oil-Bala.  Length of Test	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  id must be equal to or exceed  etc.)  Choke Size  Gas-MCF	
V. TEST DATA AND REQUES GIV. WEIL Date First New Oil Bun To Tank Length of Test Actual Proc. During Tost  GAS WELL	TUBING, CASING, A CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this ts Date of Test  Tubing Pressure  Oil-Bala.  Length of Test	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size  Gas-MCF	
HOLE SIZE  V. TEST DATA AND REQUES ON, WELL Date First New Off Bun To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be able for this able for this able for this Tubing Pressure  Coll-Bols.  Length of Test  Tubing Pressure (Shut-in)	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shuu-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Id must be equal to or exceed  etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
HOLE SIZE  V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test  Actual Proc. During Tost  GAS WELL Actual Proc. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be able for this able for this able for this Tubing Pressure  Coll-Bols.  Length of Test  Tubing Pressure (Shut-in)	AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of load oil and is depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shuu-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ad must be equal to or exceed  etc.)  Choke Size  Gas-MCF	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

bove is t	rue and	complete	to the	best of	my k	nowled	lge and	belief.
16/2	<u> </u>	<i>/</i> *						
<u> 10/72</u>	/	<u> ( , , , , , , , , , , , , , , , , , , </u>	7					
			(Signa	ture)				
		Dist.						
			(Ti:					

9-4-68 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.