

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-032579E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Carlson Fed B-25 #6

9. API Well No.
30-025-22262

10. Field and Pool, or Exploratory Area
Justis Fusselman

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P O Box 1610, Midland, TX 79702 915 688-5674

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL & 990 FEL (Unit Letter P)
Sec 25-25S-37E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug & abandon Fusselman perfs 6815-6869 w/CIBP set @ 6715 w/35' cmt on top.

Upper zone, South Justis Unit "H" #260, Justis Blinbry-Tubb-Drinkard is to be converted to water injection via separate Sundry Intent.

RECEIVED
NOV 5 11 02 AM '93
CARLSON
FUSSELMAN
AREA

14. I hereby certify that the foregoing is true and correct

Signed Johnny Shields

Title Drilling Team Leader

Date 11-3-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date DEC 02 1993

Conditions of approval, if any:

WORKOVER PROCEDURE

DATE: 7/01/93

WELL & JOB: SJU "H" # 260

DRILLED: 10/67

LAST WORKOVER: 7/92 (Fishing on rod in both strings)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 6953'

PBD: 6872'

DATUM: ?

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	36.0	J-55	843'	750	Surface
PROD:	7"	23.0	?	6950'	1190	? (poor inform.)
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TOP</u>	<u>BTM</u>	<u>CMT</u> <u>TOC</u>
PERFORATIONS:	Blinebry	4983' - 5610'	(producing through short string)			
	Upper Fusselman	6815' - 6869'	(producing through long string)			
	Lower Fusselman	6882' - 6899'	(P&A'd in 2/72 by setting CIBP @ 6880')			

TUBING SIZE: 2-3/8"

WIEGHT: 4.7#

GRADE: J-55

THREAD: EUE 8rd

BTM'D @ 6673' (Fusselman)
6633' (Blinebry)

JOINTS: 217 jts (Fuss.)
216 jts (Blin.)

MISC: S.N. @ 6666' (Fusselman)
S.N. @ 6629' (Blinebry)

PACKER AND MISC: CIBP @ 6880' (w/ 8' of Hydramite on top of plug) & 7" Baker lockset pkr @ 6670' (in long string)

HISTORY AND BACKGROUND: This well was drilled in 10/67 to a total depth of 6953'. The well was completed in 11/67 as a Dual Com from Blinebry (4983'-5610') & Upper Fusselman (6815'-6869'). In 2/72, the Lower Fusselman (6882'-6899') was perforated and tested. Due to only producing water, it was then P&A'd by setting CIBP @ 6880' (w/ 8' Hydramite on top plug). The last workover in 7/92 was for fishing job on rods in both completion strings. The well is now producing through a dual completion as a Blinebry & Fusselman producers.

SCOPE OF WORK: P&A Fusselman, Add perfs, Convert to Injection

PROPOSED CONVERSION PLAN FOR SJU H #260

1. P&A Fusselman. Set CIBP at 6715 w/ 35' cement.
2. Set CIBP @ 6,100' and test for casing integrity.
3. Add 86 new perfs.
4. Acidize three zones. Divert w/rock salt and flush to bottom perf.
5. GIH w/ 2-3/8" IPC tbg and pkr and convert to WIW.

7/01/93

SJU H# 260

Current Wellbore Diagram

RKB= ?

Proposed Wellbore Diagram

