

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 3160-5
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032579E
2. Name of Operator ARCO Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O Box 1610, Midland, TX 79702 915 688-5674	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL & 990 FEL (Unit Letter P) Sec 25-25S-37E	8. Well Name and No. South Justis Unit "H" #260
	9. API Well No. 30-025-22262
	10. Field and Pool, or Exploratory Area Justis Blbry-Pubb-Dkrd
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert to injection as follows:

1. P&A Fusselman (under separate Sundry Intent)
2. Set CIBP @ 6100 & press test csg.
3. Add perforations & stimulate.
4. RIH w/inj CA.

→ (5733'-5948'; 42 Holes)
(5309'-5665'; 58 Holes)
(4998'-5271'; 56 Holes)

SJShaw as per telecon
w/J. Shields, 12/21/93.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

R-8747

14. I hereby certify that the foregoing is true and correct			
Signed <u>Shannon J. Shaw</u>	Title <u>Drilling Team Leader</u>	Date <u>11-3-93</u>	
(This space for Federal or State office use)			
Approved by <u>Shannon J. Shaw</u>	Title <u>REGIONAL ENGINEER</u>	Date <u>12/21/93</u>	
Conditions of approval, if any:			

RECEIVED
NOV 5 11 02 AM '93
CARRIZO
AREA
ENGINEERS

WORKOVER PROCEDURE

DATE: 7/01/93

WELL & JOB: SJU "H" # 260

DRILLED: 10/67

LAST WORKOVER: 7/92 (Fishing on rod in both strings)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 6953'

PBD: 6872'

DATUM: ?

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	36.0	J-55	843'	750	Surface
PROD:	7"	23.0	?	6950'	1190	? (poor inform.)
LINER:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TOP</u>	<u>BTM</u>	<u>CMT</u> <u>TOC</u>
PERFORATIONS:	Blinebry	4983' - 5610'	(producing through short string)			
	Upper Fusselman	6815' - 6869'	(producing through long string)			
	Lower Fusselman	6882' - 6899'	(P&A'd in 2/72 by setting CIBP @ 6880')			

TUBING SIZE: 2-3/8" WIEGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd

BTM'D @ 6673' (Fusselman) JOINTS: 217 jts (Fuss.) MISC: S.N. @ 6666' (Fusselman)
6633' (Blinebry) 216 jts (Blin.) S.N. @ 6629' (Blinebry)

PACKER AND MISC: CIBP @ 6880' (w/ 8' of Hydramite on top of plug) & 7" Baker lockset pkr @ 6670' (in long string)

HISTORY AND BACKGROUND: This well was drilled in 10/67 to a total depth of 6953'. The well was completed in 11/67 as a Dual Comp from Blinebry (4983'-5610') & Upper Fusselman (6815'-6869'). In 2/72, the Lower Fusselman (6882'-6899') was perforated and tested. Due to only producing water, it was then P&A'd by setting CIBP @ 6880' (w/ 8' Hydramite on top plug). The last workover in 7/92 was for fishing job on rods in both completion strings. The well is now producing through a dual completion as a Blinebry & Fusselman producers.

SCOPE OF WORK: P&A Fusselman, Add perfs, convert to injection

PROPOSED CONVERSION PLAN FOR SJU H #260

1. P&A Fusselman. Set CIBP at 6715 w/ 35' cement.
2. Set CIBP @ 6,100' and test for casing integrity.
3. Add 86 new perfs.
4. Acidize three zones. Divert w/rock salt and flush to bottom perf.
5. GIH w/ 2-3/8" IPC tbg and pkr and convert to WIW.

7/01/93

SJU H# 260

Current Wellbore Diagram

Proposed Wellbore Diagram

RKB= ?

